NM OIL CONSERVATION

Submit To Appropriate District Office				State of New Mexico UL 10 20 State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011						
District II				,						I. WELL API NO.						
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				RECEIVED Conservation Division 1220 South St. Francis Dr.						30-015-41238 2. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN						
<u>District IV</u> 1220 S. St. Francis	,	Santa Fe, NM 87505						3. State Oil & Gas Lease No.								
				RECO				RT AND LOG					773	100		
								5. Lease Nan								
☐ COMPLETION REPORT (Fill in boxes #					es #1 through #31 for State and Fee wells only)					Shoeless Joe 32 State Com 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2Н								
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Opera COG Opera		C								9. OGRID						
10: Address of Opera		<u> </u>					<u>`</u>				229137					
2208 W. M Artesia, NM	ain Stre								Parkway; Bone Spring							
12.Location	Unit Ltr	Sectio	1	Township		Range Lot			Feet from		N/S Line	Feet	from the	E/W	Line	County
Surface:	Е	32		19S	·	30E			2310		North 190			Wes	st	Eddy
вн:	Н	32		19S		30E			1991		North 399			East		Eddy
13. Date Spudded 3/25/14	1 14. Da	ate T.D. Rea 4/7/14	ched	15. D	15. Date Rig Released 4/8/14			16	1		` '			17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR		•
18. Total Measure	ed Depth			19. Plug Back Measured Depth			oth	20	. Was Direc	al Survey Made es						
22. Producing Interval(s), of this completion - Top, Bottom, Name 8588-12800' Bone Spring																
23.	-				CAS	ING REC	ORD	(Rep	ort all st	trin	gs set in w	ell)				
CASING SI			IT LB.			DEPTH SET		Н	OLE SIZE		CEMEN	TING I	RECORD		AMOU	NT PULLED
13 3/8" 54.5							17 1/2"			675 sx					0	
9 5/8" 5 1/2"		40# 17#		3599' 12890'			-	12 1/4" 8 3/4"			2250 sx 2650 sx				0	
3 172		12000			0 5/4			.030 8	-	-						
							_									··········
24.					LINER RECORD				25.			TUBING RECC				
SIZE	TOP		BO	TTOM		SACKS CEM	ENT S	CREE	N	SI	ZE 2 7/8"	DE	7801		PACK	ER SET
	+-		+							-	2 110		7001		 	
26. Perforation	record (ir	nterval, size	and nu	mber)		1	2	7. AC	ID, SHOT	FR	ACTURE, CI	EMEN	T, SQUE	EEZE,	ETC.	
8588-12740 12790-1280							Ī	8588-12740'			AMOUNT AND KIND MATERIAL USED Acdz w/84990 gal 7 1/2%; Frac w/6353244# sand & 4094354 gal fluid					
			, ,						Sand & 4034.354 gai fidid							
28.			-				PROI	OUC	TION				-			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping Producing							-									
Date of Test 6/21/14				Prod'n For (Test Period			1 762	s - MCF Water - Bb 475 97		nter - Bbl. 977	_	Gas - C	Oil Ratio			
Flow Tubing Press. 420#	1004 0004 11			Calculated 24- O Hour Rate		Oil - Bbl. ·· 762					Water - Bbl. 977	<u> </u>	Oil Gra	vity - A	APÍ - (Cor	r.)
29. Disposition of Gas (Sold, used for fuel, ver										30. Test Witnessed By Adam Olguin						
31. List Attachme Deviation S		Direction	al Sur	veys	,				<u>.</u>							
32. If a temporary					with th	e location of the	tempora	y pit.					·	_		
33. If an on-site b	ourial was	used at the	well, re	port the e	xact loc	ation of the on-s	site buria	:								
	<u> </u>					Latitude _					Longitude				NA	D 1927 1983
I hereby certif Signature	ty that th	ne inform	ation s	shown o	I	Printed	<i>form is</i> ormi Da		•		to the best of Regulatory.			lge an	ū	61
F-mail Addres	ce: eday	nic@conc	ho cor	\	1	name. Ste	лин Da	v 15	111	lic	Regulatory .	лпагу	ા		Date:	776/14

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

heastern	New Mexico	Northwestern New Mexico			
	T. Canyon		T. Ojo Alamo	T. Penn A"	
460'	T. Strawn		T. Kirtland	T. Penn. "B"	
_ 1416'	T. Atoka		T. Fruitland	T. Penn. "C"	
_1625'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
1744'	T. Devonian		T. Cliff House	T. Leadville	
	T. Silurian		T. Menefee	T. Madison	
	T. Montoya		T. Point Lookout	T. Elbert	
	T. Simpson		T. Mancos	T. McCracken	
	T. McKee		T. Gallup	T. Ignacio Otzte	
	T. Rustler	194'	Base Greenhorn	T.Granite	
	T. Capitan	1951'	T. Dakota		
	T. Delaware	3613'	T. Morrison	·	
	T. Bone Spring Lm	6150'	T.Todilto		
		7541'	T. Entrada		
	T. 2 nd Bone Spring	8293'	T. Wingate		
	T		T. Chinle		
	T		T. Permian	OH OB CAS	
	460' 1416' 1625' 1744'		T. Canyon	T. Canyon	

No. 1 from	to.	No. 3, from	SANDS OR	ZONI
		No. 4, from		
,		TANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
		feet		
L	ITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From To Thickness Thickness

From	10	In Feet	Lithology		From	10	In Feet	Lithology
]		
						İ		
			·					
				1				
	ı							

Lithology