

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41848
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> NM OIL CONSERVATION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDX <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name HAYHURST 18 FEDERAL
4. Well Location Unit Letter <u>A</u> : <u>340</u> feet from the <u>NORTH</u> line and <u>1040</u> feet from the <u>EAST</u> line Section <u>18</u> Township <u>25S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number #1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3209'		9. OGRID Number 4323
		10. Pool name or Wildcat COTTONWOOD DRAW; BONE SRPING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ PRESSURE TESTS: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS CONDUCTED THE FOLLOWING PRESSURE TESTS ON ABOVE WELL:
03/26/14 PRESSURE TEST LOWER MASTER VALVE TO LOW TEST 250 PSI AND HIGH TEST 8000 PSI SUCCESSFULLY. PRESSURE TEST SURFACE EQUIPMENT 50 PSI LOW, 2000 PSI HIGH.
PERFORMED INJECTION TEST ON 9 5/8 ANNULUS, RECORDED MAX PRESSURE OF 1030 PIS AT 3 BPM WITH FRESH WATER FOR A TOTAL OF 20 BBL'S PUMPED.
04/11/14 PRESSUE TEST LUBRICATOR AND BOP'S TO 2000 PSI. PULL UP TO 500' CLOSE IN MANIFOLD AND PRESSURE UP ON CASING TO 1000 PSI FOR 15 MINUTES. GOOD TEST, MONITOR INTERMEDIATE CASING STAYED AT 0 PSI, BLEED PRESSURE OFF.
04/16/14 TEST INTERMEDIATE CASING TO 780 PSI FOR 30 MINUTES, GOOD TEST.
04/17/14 PRESSURE TEST 5.5 PRODUCTION CASING, 750 PSI LOW TEST, 8000 PSI HIGH AND CHART FOR 30 MINUTES. SUCCESSFUL TEST.
NOTE: CHARTS SENT TO BLM AND BLM APPROVED.

Spud Date:

01/25/2014

Rig Release Date:

07/01/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cindy Herrera-Murillo

TITLE PERMITTING SPECIALIST

DATE 08/14/2014

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY:

Accepted for record
NMDCD

TITLE

DATE 8-14-14

Conditions of Approval (if any):