NM OIL CONSERVATION ARTESIA DISTRICT

HOBBS OCD

Form 3160-4UL **2 5 2014** (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** JUL 2 2 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 -

		-							_		4500							
1	RECEIVE MPLETION OR RECOMPLETION REPORT AND LOG														5. Lease Serial No. NMLC068282B			
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other													6. If Indian, Allottee or Tribe Name					
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.													svr	o	,			
Other												341.	7. Unit or CA Agreement Name and No.					
Name of Operator Contact: ASHLEY BERGEN CONOCOPHILLIPS E-Mail: ashley.bergen@conocophillips.com														8. Lease Name and Well No. GOLDEN SPUR 25 FBS 3H				
3. Address P.O. BOX 51810 3a. Phone No. (include area code) Ph: 432-688-6938													9. API Well No. 30-015-41230					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*													10. Field and Pool, or Exploratory WC-015 G-05 S263125 B.S					
At surface SWSW 465FSL 530FWL														11. Sec., T., R., M., or Block and Survey				
At top prod interval reported below SWSW 751FSL 382FWL														or Arca Sec 25 T26S R31E Mer NMP				
At total depth NWNW 275FNL 342FWL													, Е	DDY		NM		
14. Date S _I 08/21/2			ite T.D. /20/201		ched		16. Date Completed				od.	17. Elevations (DF, KB, RT, GL)* 3144 GL						
18. Total D	14160 9471)	19.	Plug Ba	ck T.D.:	D.: MD TVD			14082 20. 1 9472			Ocpth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOGS 22. Was well cor Was DST run Directional S											ST run?		🔯 No	☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)			
23. Casing ar	nd Liner Record	(Report	all strings	set in w	vell)													
Hole Size	Size/Grade W		Wt. (#/ft.)	t. (#/ft.) To		Botto (ME		ge Ceme Depth	nter		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled	
17.500 13.375 J-5		J-55	54.5	54.5		1	067			,		920	260			0		
12.250 9.625 L-		L-80	40.0	40.0		6	635			. 3435		435		1188		.0		
8.750 5.500 P-1		2-110	17.0		0 14		127 .				1680		494		3965			
															,			
24. Tubing	Record		-															
Size	Size Depth Set (MD)		Packer Depth (MD)		Size 1		Depth Set (MD)		P	Packer Depth (MD))) <u> </u>	Size D		Depth Set (MD)		Packer Depth (MD)	
2.375	950	00																
25. Producii					26. Peri	26. Perforation Record												
Formation			Тор	Тор		ottom	Perforated			Interval		Τ.	Size .		No. Holes Perf. Status		Perf. Status	
BONE SPRING 2ND SAND				9841		10301				9910 TO 14072		<u>:</u> -			PRODUCING		DUCING	
BONE SPRING 3RD CARB			1	10301		11046												
BONE SPRING 3RD SAND			1	11046		11431							T	_	1			
D) WOLFCAMP				11431		14160												
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.															·····			
Depth Interval Amount and Type of Material											terial							
******		O 1029	7 TOTAL	TOTAL ACID=7,500 GALS OF 15% NEFE TOTAL PROPPANTS=680,800#														
			_	TOTAL ACID= 7,500 GALS OF 15% NEFE TOTAL PROPPANTS= 682,110#														
			7 TOTAL															
			-	TOTAL ACID= 31,500 GALS OF 15% NEFE TOTAL PROPPANTS= 2,927,128#														
28. Producti	ion - Interval A	2		-											-:-			
Date First	Test Ho	urs	Test	Oil	\neg	Gas	Water	T _C	Dil Gra	avity	G	as		Producti	on Method			
	In .		Donald and a	I INDI		1400	13.537	1.			1 -							

Csg. Press.

Hours Tested

Csg. Press.

24 Hr.

Test Production

24 Hr.

Rate

Rate

04/19/2014

Choke

Date First Produced

Choke

Size

05/01/2014

Tbg. Press.

Flwg.

28a. Production - Interval B

Test Date

Tbg. Press. Flwg.

200.0

Gas MCF

Gas MCF

Gas MCF

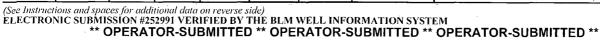
24.0

Oil BBL

Oil BBL

Oil

BBL



2000.0

Water

BBL

Water BBL

Water BBL

41.7

Well Status

Gravity

Well Status

Production Method

Gas:Oil

Oil Gravity Corr. API

Gas:Oil Ratio



Additional data for transaction #252991 that would not fit on the form

32. Additional remarks, continued

First Take Point is @ 751' FSL & 382' FWL Last Take Point is @ 359' FNL & 347' FWL

ConocoPhillips Company respectfully request to keep this well information confidential.