

NM OIL CONSERVATION ARTESIA DISTRICT

HOBBS OCD

Form 3160-1
(August 2007)

JUL 25 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

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COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC068282B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
GOLDEN SPUR 25 FBS 3H

9. API Well No.
30-015-41230

10. Field and Pool, or Exploratory
WC-015 G-05 S263125 B.S

11. Sec., T., R., M., or Block and Survey
or Area Sec 25 T26S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3144 GL

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
CONOCOPHILLIPS Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

3. Address P.O. BOX 51810
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSW 465FSL 530FWL

At top prod interval reported below SWSW 751FSL 382FWL

At total depth NWNW 275FNL 342FWL

14. Date Spudded
08/21/2013

15. Date T.D. Reached
09/20/2013

16. Date Completed
☐ D & A ☒ Ready to Prod.
03/10/2014

18. Total Depth: MD
TVD 14160
9471

19. Plug Back T.D.: MD
TVD 14082
9472

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUD LOGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1067		920	260	0	
12.250	9.625 L-80	40.0	0	6635		3435	1188	0	
8.750	5.500 P-110	17.0	0	14127		1680	494	3965	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9500							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRING 2ND SAND	9841	10301	9910 TO 14072			PRODUCING
BONE SPRING 3RD CARB	10301	11046				
BONE SPRING 3RD SAND	11046	11431				
D) WOLFCAMP	11431	14160				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9882 TO 10297	TOTAL ACID=7,500 GALS OF 15% NEFE TOTAL PROPPANTS=680,800#
10347 TO 11045	TOTAL ACID= 7,500 GALS OF 15% NEFE TOTAL PROPPANTS= 682,110#
11047 TO 11227	TOTAL ACID= 2,500 GALS OF 15% NEFE TOTAL PROPPANTS= 227,960#
11445 TO 14070	TOTAL ACID= 31,500 GALS OF 15% NEFE TOTAL PROPPANTS= 2,927,128#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/19/2014	05/01/2014	24	→	24.0	200.0	2000.0	41.7		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Handwritten initials and signature.

Additional data for transaction #252991 that would not fit on the form

32. Additional remarks, continued

First Take Point is @ 751' FSL & 382' FWL
Last Take Point is @ 359' FNL & 347' FWL

ConocoPhillips Company respectfully request to keep this well information confidential.