

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC055264

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator BURNETT OIL CO. INC.			Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102			3a. UNIT FORT WORTH TX 76102 Ph: 817-332-5108		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface FNL FEL At top prod interval reported below FNL FEL At total depth FNL FEL			10. Field and Pool, or Exploratory CEDAR LAKE (GLORIETA YESO) 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T17S R30E Mer NMP 12. County or Parish EDDY 13. State NM		
14. Date Spudded 03/30/2014		15. Date T.D. Reached 06/02/2030		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/20/2014	
18. Total Depth: MD 6230 TVD 6230		19. Plug Back T.D.: MD 6158 TVD 6158		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUN DLL/MSFL/CSNG/DUAL SN/SD/OH BOREHOLE SA				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	480		400	105		
8.750	7.000 J55	23.0	0	6230		1800	528		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5429		2.875	5550				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4529	4633	5862 TO 6094	0.430	40	OPEN
B) YESO	4633	6156	5542 TO 5818	0.430	42	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5862 TO 6094	SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 80 BALL SEALERS
5862 TO 6094	SLICKWATER W 870,492 GAL SLICKWATER, 30,226# 100 MESH, 253,290# 40/70,
5542 TO 5818	SLICKWATER FRAC W 695,982 GAL FW, 20,194# 100 MESH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/20/2014	07/04/2014	24	→	229.0	156.0	971.0	38.3	0.80	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	270	150.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #253203 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTER	253	533	WATER	RUSTLER	253
SALT	533	1221	WATER	SALT	533
SALT BASE/TANSIL	1221	1375	OIL/GAS	SALT BASE/TANSILL	1221
YATES	1375	1658	OIL/GAS	YATES	1375
SEVEN RIVERS	1658	2295	OIL/GAS	SEVEN RIVERS	1658
QUEEN	2295	2673	OIL/GAS	QUEEN	2295
GREYBURG	2673	3052	OIL/GAS	GRAYBURG	2673
SAN ANDRES	3052	4529	OIL/GAS	SAN ANDRES	3052

32. Additional remarks (include plugging procedure):
Porous Zones (cont.)

Glorieta 4529 4633 OIL/GAS
Yeso 4633 6156 OIL/GAS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #253203 Verified by the BLM Well Information System.
For BURNETT OIL CO. INC., sent to the Carlsbad**

Name (please print) LESLIE GARVISTitle REGULATORY COORDINATORSignature (Electronic Submission)Date 07/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #253203 that would not fit on the form

32. Additional remarks, continued

LOGS SENT BY MAIL.