

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-42063
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cedar Canyon 27 State Com..
8. Well Number 44
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing Bone Spring F.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

NM OIL CONSERVATION

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ARTESIA DISTRICT

2. Name of Operator OXY USA Inc. AUG 15 2014

3. Address of Operator P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter D : 700 feet from the north line and 173 feet from the west line
Section 27 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2923 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/20/14 drill 10-5/8" hole to 3115', 7/21/14. RIH & set 8-5/8" 32# J55 BTC csg @ 3115', pump 20bbl FW spacer w/ dye then cmt w/ 650sx (201bbl) Light PPC w/ additives 12.9ppg 1.74 yield followed by 230sx (54bbl) PPC w/ additives 14.8ppg 1.33 yield, had full returns, circ 387sx (120bbl) cmt to surface, WOC. Install Cameron pack-off bushing, test to 5000# for 15min, good test. 7/23/14, RIH & tag cmt @ 3043', pressure test csg to 2750# for 30 min, tested good. Drill new formation to 3125', perform FIT test EMW=12.3ppg, 502psi, good test.

7/23/14 drill 7-7/8" to 7471', started getting water flow, drilled to 7829, POOH w/ BHA, lost housing and bit. RIH w/ fishing tools and POOH. Notified NMOCD, to spot plug, M&P 270sx (46bbl) Halcem cmt, 17.5ppg .947 yield to 6993', POOH WOC. RIH & tag cmt @ 6870', drill, wash & sidetrack @ 7245', continue to drill to 13587'M 8796'V, 8/11/14. RIH w/ 5-1/2" 17# L80 BTC csg & set @ 13585', ECP @ 3186', DVT @ 3150'. Pump 50BFW tuned spacer w/ red dye, then cmt w/ 830sx (513bbl) C Tuned Light w/ additives @ 9.76ppg 3.46 yield followed by 790sx (229bbl) Super H w/ additives @ 13.2ppg, 1.64 yield with good returns while cementing, circ 360sx (223bbl) cmt to surface. Pressure ECP to 3102#, inflate ECP, drop cancellation cone, pressure to 1950#, close DVT. ND BOP, Install wellhead, test to 5000#, tested good. RD Rel Rig 8/13/14.

Spud Date:

7/17/14

Rig Release Date:

8/13/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/14/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: RDade TITLE Dist. Reg. Supervisor DATE 8-20-14

Conditions of Approval (if any):