

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM89052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)
405-552-3622

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Apache 25 Fed 19H

9. API Well No.
30-015-40828

10. Field and Pool or Exploratory Area
Los Medanos; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1030' FNL & 330' FEL, Sec 25, T22S, R30E, NE NE

11. County or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	M.I.T. _____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached please find the original Mechanical Integrity Test performed on the Apache 25 Fed 19H on 3/11/2014 and was witnessed by Paul Swartz with the BLM.

Annular test between the 9-5/8" and 7" casings from 540 psi to 560 psi.

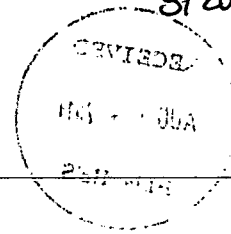
NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 19 2014

RECEIVED

Accepted for record

NMOCD RF
8/20/14



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Megan Moravec

Title Regulatory Analyst

Signature

Megan Moravec

Date 03/19/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

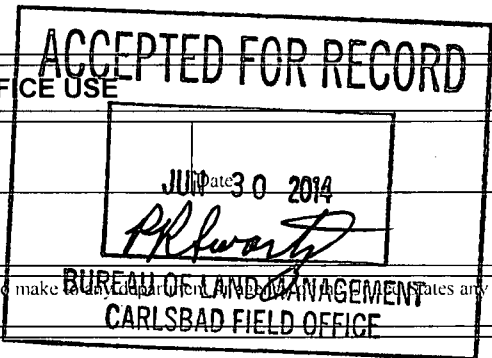
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)



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Annular
Test btwn 9 5/8"
and 7" Csgs

Well Name: Apache 25 Fed # 19H

Operator: Dexon

API #: 3001540828

T 22° - R 30° E, Sec: 25

Lease #: NM 89052

Date of Recorder Calibration: 2/12/14

Testing Co: Stener Oilfield

Date of Mechanical Integrity Test: 03/11/2014

Operator Witness: [Signature]

B.L.M. Witness: Paul K. [Signature]

Surface vent open - no blow
7" Csg had 2700 PSig
7 1/2" Csg had 2800 PSig