and page

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation,				
	whose address is, 1945 Bluestem Road, Artesia, NM 88210				
	hereby requests an exception to Rule 19.15.18.		90		or until
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State Battery Name of Pool Yeso				
	Location of Battery: Unit LetterSet			ge	
	Number of wells producing into battery 41				
B. -	Based upon oil production of 700	barrels per d	ay, the estimate	ed * volume	
	of gas to be flared isM	CF; Value		per day.	
.C.,	Name and location of nearest gas gathering facility:				
	DistanceEstimated cost of connection				
D.	DistanceEstimated cos				
		t of connection	•		
D. E.	DistanceEstimated cos This exception is requested for the following re previous one that will expire August 31	t of connection This is an ex	tension for th	ne NM OIL CO	NSER
	This exception is requested for the following reprevious one that will expire August 31	t of connection asons: I, 2014.	tension for th	NM OIL CO ARTESI	NSER
	This exception is requested for the following reprevious one that will expire August 31	t of connection asons: I, 2014.	tension for th	NM OIL CO ARTESI AUG	A DISTRI
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E. ERATOR	This exception is requested for the following reprevious one that will expire August 31 30-015-31257	t of connection asons: I, 2014. DIL CONSERVATION	tension for th	NM OIL CO ARTESI AUG REC	A DISTRI
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Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Ener 1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II (575) 748 1282	CONSERVATION DIVISION	
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🔽 FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	:	
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		D State Battery
PROPOSALS.) I. Type of Well: Oil Well 🔽 Gas Well	Other	8. Well Number
2. Name of Operator Apache Corporation	<u> </u>	9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland	d, TX 79705	Yeso
4. Well Location		
	_feet from the line and	
Section 36	Township 17S Range 28E ation (Show whether DR, RKB, RT, GR, etc	NMPM County Eddy
	alon (Snow whether DK, KKB, KT, UK, etc	
12. Спеск Арргоргіа	te Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTIO		BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE	E PLANS COMMENCE DF COMPL CASING/CEMEN	RILLING OPNS 🔲 P AND A 🔤 🗌 🗌
OTHER: Flare Gas		··· · · · ·
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE F	RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.		
Apache is requesting an extension to tempora	rily flare the D State Battery. The API# for	each well are as follows:
30-015-31257 30-015-32490	30-015-38411 30-	015-39069
30-015-31421 30-015-32483		015-39743
30-015-30976 30-015-32491		015-39742
30-015-3264930-015-3097530-015-3142230-015-31390		015-39921 015-39922
30-015-32482 30-015-31586		015-39923
30-015-31423 . 30-015-31939	30-015-38588 30-	015-40310
		015-40311 NM OIL CONSERVATION
30-015-3142530-015-3840830-015-3116530-015-38409		015-40313 NIVI OIL CONSERVATION 015-40314 ARTESIA DISTRICT
30-015-32489	30-010-0000 30-	
Sand Data		AUG 1 1 2014
Spud Date:	Rig Release Date:	
·		RECEIVED
I hereby certify that the information above is tru		
	ie and complete to the best of my knowled	ge and belief.
\bigcap	ie and complete to the best of my knowled $$	ge and belief.
SIGNATURE WER FUTZER	TITLE_Regulatory Analyst I	DATE 08/07/2014
	\mathcal{A}	DATE_08/07/2014
SIGNATURE MEN FUTZER	TITLE Regulatory Analyst I	DATE_08/07/2014
SIGNATURE Will Futzel	TITLE Regulatory Analyst I	DATE_08/07/2014

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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8/142014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

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8 12/2010

State of New Mexico Energy, Minerals and Natural Resources Department

Jaml Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

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