<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District IV

Olistrict IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources NMOCD ARTESIA Revised October 10, 2003

Oil Conservation Division

JUL 3 0 2014

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Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action												
OPERATOR Initial Report												
						Contact						
						Amber Cannon Telephone No.						
105 S. 4 TH Street						575-748-1471						
						Facility Type						
Martha AlK Federal #1 30-015-26549						Battery						
Surface Owner Mineral					wner	er			Lease No.			
Federal Federal						,			NM-65417			
LOCATION OF RELEASE												
Unit Letter P									Vest Line East	County Eddy		
Latitude 32.39966 Longitude 103.74086												
NATURE OF RELEASE												
Type of Release Produced Water; Crude Oil						Volume of Release 850 B/PW; 33 B/O			Volume Recovered 650 B/PW; 20 B/O			
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery			
Water transfer pump Was Immediate Notice Given?						4/18/2013; AM If YES, To Whom?			4/18/2013, AM			
Was Infinediate Notice Given? ☐ Yes ☐ No ☐ Not Required												
By Whom?						Date and Hour						
Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached?						4/19/2013; AM If YES, Volume Impacting the Watercourse.						
Yes ⊠ No						N/A						
If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.*												
The discharge hose from a water transfer pump ruptured, releasing produced water and oil. Describe Area Affected and Cleanup Action Taken.*												
An approximate area of 36' X 100' (most of release occurred inside of the unlined bermed battery. Some of the water/oil escaped out of the berm to the												
south of the tanks). A vacuum truck was called to recover fluids, all wells to battery were shut in, tank valves were shut, and hose was repaired. A crew was called to do initial clean-up of the area, and all excavated soils will be disposed of at an approved NMOCD facility. Vertical and horizontal												
delineation samples will be taken and sent to a NMOCD approved facility. Depth to Ground Water: >100' (approximately 150', Section 11, T22S-												
R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Yates Petroleum requests closure based on work being completed as approved by both NMOCD and BLM from a work plan submitted to both agencies on												
February 25, 2014. All analytical reports and site diagram of release area were submitted to both agencies in the work plan. The release area was												
re-seeded with BLM LPC Seed mixton 7/30/2014. No further work is needed at this site. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
	or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION												
Signature: (mber amm												
Printed Name: Amber Cannon						Approved by District Supervisor:						
Title: Environmental Regulatory Agent						Approval Date: 8/1/14 Expiration Date: MA						
E-mail Add	-	n			of Approval:		<u> </u>	Attached				
Date: Wedn	esday, July	30, 2014	Pho	ne: 575-748-4111		2RP-1631 Final						