

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ELIZANDO A FEDERAL 3
2. Name of Operator OXY USA WTP LP Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		9. API Well No. 30-015-21930
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory BURTON FLAT MORROW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T21S R27E SESW 660FSL 1980FWL 32.459950 N Lat, 104.214220 W Lon		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the system has been determined that the site is ready for final inspection.)

TD-11690' PBTD-10935' Perfs 11025-11424' CIBP-10975'

OXY USA WTP LP respectfully requests a 2 year temporary abandonment of this well for further evaluation of possible recompleat potential. Oxy has begun implementing a project to evaluate the recompleat potential of the Strawn/Penn and Wolfcamp formations in the Burton Flats area. The project entails recompleat one well and analyzing the results to prove viability in the area. The recompleat program involves inspecting wellbore casing integrity, completing the well with a multiple stage fracture design and testing the formations potential. The completion of the first well is currently planned for the third quarter 2014. From the results of the project, Oxy will evaluate and determine the potential for recompleat of this well.

2/27/14 MIRU PU, NDWH, NU BOP, try to rel &amp; work pkr.

NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 28 2014

RECEIVED

APPROVED FOR 12 MONTH PERIOD  
ENDING 4-2-15

Accepted for record RF 9/3/14

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #243613 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by ANGEL MAYES on 05/29/2014 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 04/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>James C. Ames</u>	Title <u>SPET</u>	Date <u>8.20.14</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>CFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Additional data for EC transaction #243613 that would not fit on the form

### 32. Additional remarks, continued

2/28/14 Work on pkr, POOH w/ tbg & pkr.

3/3/14 RIH w/ bit & scraper to 11221', PUH.

3/4/14 Finish POOH & LD bit & scraper. RIH & set CIBP 10975'. RIH w/ dump bailer, dump 1st load, POOH.

3/5/14 RIH & tag cmt @ 10955', RIH w/ dump bailer, dump 2nd load, POOH.

3/6/14 RIH w/ tbg & tag cmt @ 10935', circ hole w/ pkr fluid, test csg to 500#, did not hold, POOH.

3/7/14 RIH w/ pkr & set @ 5000', test csg above pkr to 500#, held good, pressure test below pkr and csg would not hold.

3/10/14 RIH & tag cmt @ 10935', RIH & set pkr, test csg, isolate csg lk @ 6833-7287', EIR @ 1BPM @ 500#.

3/11/14 Start to POOH & LD tbg.

3/12/14 Finish to POOH & LD tbg. RIH w/ 97 jts single tbg, NDBOP, NUWH, RDPU.

3/21/14 MIRU PU.

3/24/14 RIH w/ RBP & set @ 7345', POOH.

3/25/14 RIH w/ pkr & test RBP to 500#, held good, PUH 20jts, test csg, tested good, POOH.

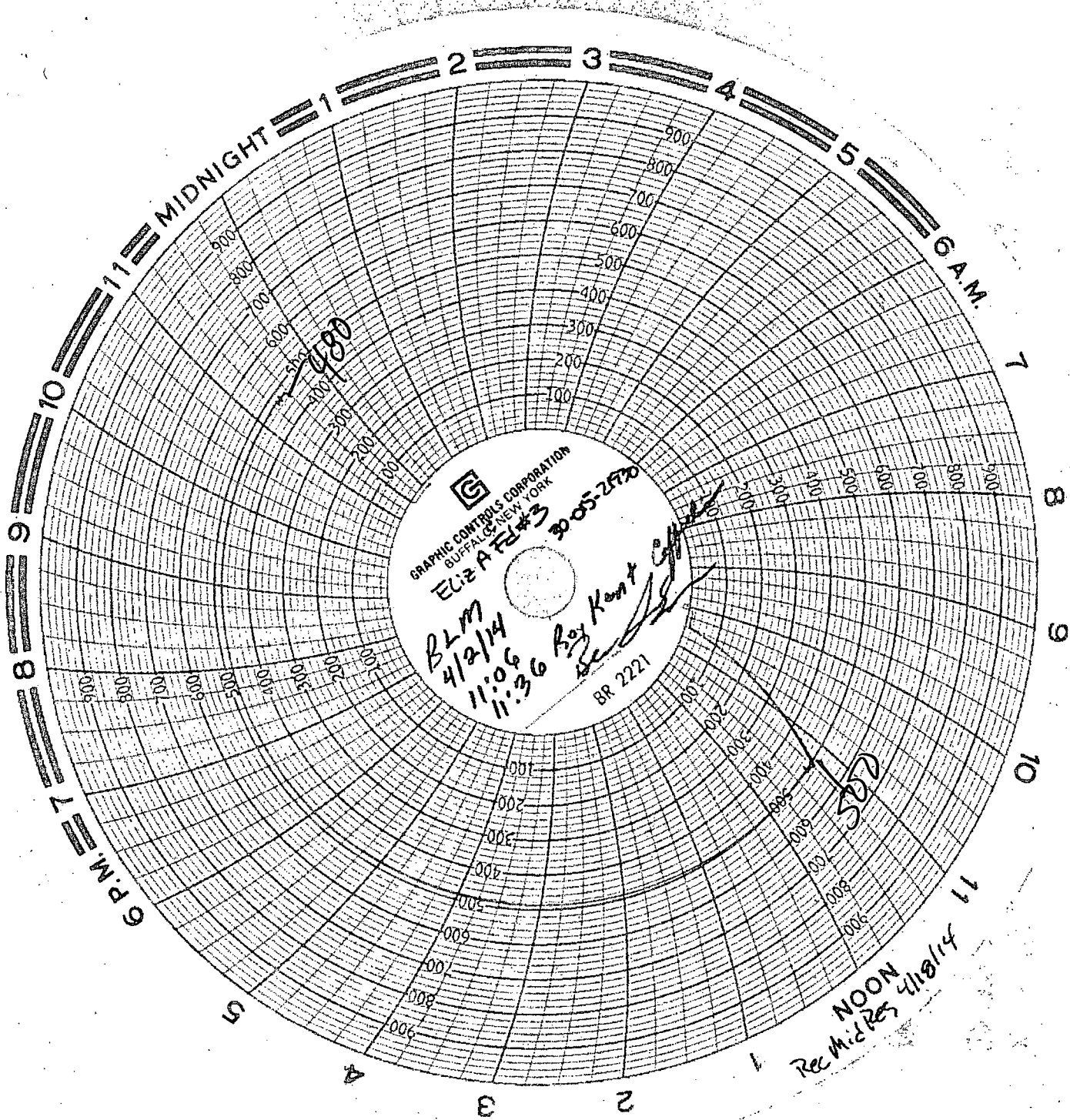
3/26/14 RIH & set CR @ 6833', EIR @ 1BPM @ 1000#, M&P 100sx cmt.

3/28/14 RIH w/ bit, drill collars to 6839', RU swivel, drill cmt to 6759', circ hole clean.

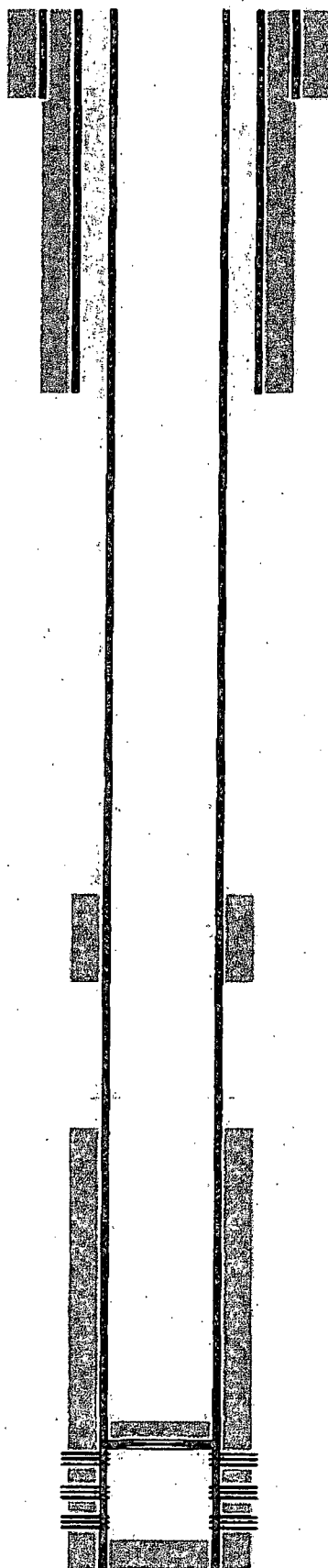
3/31/14 Continue to drill out cmt @ 6759' to 7294', test csg to 500#, pressure dropped 30# in 30min, clean out hole to RBP, circ hole clean, start to POOH.

4/1/14 Continue to POOH, RIH & POOH w/ RBP & LD tbg, circ hole w/ pkr fld, ND BOP, NUWH.

4/2/14 RU pump truck, pressure test csg to 500#, pressure dropped 20# in 30min. RDPU.



OXY USA WTP LP  
Elizondo A Federal #3  
API No. 30-015-21930



17-1/2" hole @ 600'  
13-3/8" csg @ 600'  
w/ 1075sx-TOC-Surf-Circ

12-1/4" hole @ 3000'  
8-5/8" csg @ 3000'  
w/ 1500sx-TOC-Surf-Circ

Csg Lk @ 6833-7287' sqz w/ 100sx cmt

7-7/8" hole @ 11690'  
5-1/2" csg @ 11690'  
w/ 750sx-TOC-8295'-TS

CIBP @ 10975' w/ 5sx to 10935' Tagged

Perfs @ 11025-11162'  
Perfs @ 11265-11424'

PB-11650'

TD-11690'