			NĄ		VSERVAT	e -	Entered	<u> </u>	
	Form 3160-5 (August 2007)	UNITED STATE: EPARTMENT OF THE I	S NTERIOR	ARTESIA AUG 2	SERVATI	. OMB	M APPROVE NO. 1004-01 es: July 31, 20	35	
	·	BUREAU OF LAND MANA			ľ	5. Lease Serial No. NMNM055449		<u></u>	
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an ECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
	1. Type of Well					8. Well Name and No.			
	Oil Well Gas Well Other Contact: JODY NOERDLINGER					P. API Well No.			
	RKI EXPLORATION AND PRODUCTIONAIL JNOERDLINGER@RKIXP.COM					30-015-35865	; ;		
	3a. Address 210 PARK AVE. SUITE 900 OKLAHOMA CITY, OK 7310		3b. Phone No. (incl Ph: 405-996-05			10. Field and Pool, ROSS DRAW			
	4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			11. County or Paris	h, and State		
	Sec 26 T26S R30E Mer NMF	Ľ	•		EDDY COUN	TY, NM			
	12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF N	IOTICE, REI	PORT, OR OTH	ER DATA		
	TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
	□ Notice of Intent	 Acidize Alter Casing 	Deepen	Treat	Production Reclamate	on (Start/Resume)		ter Shut-Off	
	Subsequent Report	Casing Repair	□ New Cor						
1	Final Abandonment Notice	 Change Plans Convert to Injection 	. 🛛 Plug and		TemporatWater Di	rily Abandon isposal			
	13. Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RKI Exploration and Production	bandonment Notices shall be fil final inspection.)	esults in a multiple con led only after all requir	npletion or recoi	mpletion in a ne	ew interval, a Form 3	160-4 shall b d, and the ope	e filed once erator has	
	7/3/2014 MIRU plugging equi joints of 2 7/8 inch tubing and feet. 7/8/2014 Set 5 1/2 inch 25'sacks Class c cement fror 1/2 inch casing, held 700 psi Perfed'5 1/2 inch casing at 3 hole. Squeezed 100'sacks C WOC. 7/10/2014 Tagged plu for 20 minutes. Pressure test Salcido with BLM. 7/11/2014	I 5 1/2 inch tubing anchor. CIBP at 5,500 feet, circulant for 30 minutes. 7/9/2014 f 560 feet. Set packer and Class C cement, displaced g at 3,250 feet. Set packer ed 8 5/8 inch casing. help	RIH with gauge ri ated 130 BBLS of fifed Joe Salcido w RIH w 5 1/2 inch p established inject to 3,320 feet with r, pressured up on 500 psi for 20 mir	ng and collai mud-laden fl vith BLM. Pro acker to 3,02 ion rate, circu 24 BBLS mu cement plug nutes. Notifie	r to 5,525 luid. Spotted essure-tested 20 feet. ulated ud-laden fluid g. Held 500 j ed Joe	5 A	UG 1 3 DF LAND N SBAD FIEL	2014 MANAGEMI D OFFICE	
	14. I hereby certify that the foregoing	Electronic Submission #	255143 verified by TION AND PRODUC	the BLM Well CTION, sent 1	I Information to the Carlsbr	System Accepted as to p	lugging o	f the well t	
	Name (Printed/Typed) JODY NO	Committed to AFMSS	Title	JAMES ANO	S on 08/12/20	Chability under l Nurface restorati	mind is ret	ained until	
	Signature (Electronic	Submission)	Date	e 07/30/20	014				
	· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERAL O	R STATE (OFFICE US	E			
	Approved By Conditions of approval, if any, are attach certify that the applicant holds legal or ex which would entitle the applicant to cond	uitable title to those rights in the	e subject lease	le	Acces	NMOCD 9	1	1	
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
					· · · ·		<u> </u>		
	** OPERA	TOR-SUBMITTED ** O	PERATOR-SUF	MITTED **	* OPERATO	DR-SUBMITTE	D **		

Additional data for EC transaction #255143 that would not fit on the form

32. Additional remarks, continued

at 2,956 feet / Spotted 70 sacks cement from 2,748 feet to 3,006 feet. WOC. 7/15/2014 Tagged plug at 2,750 feet / Spotted 105 sacks Class C cement from 642 feet to 1,030 feet / WOC. Tagged plug at 640 feet. Spotted 20 sacks Class C cement from 64 feet to surface. Notified Joe Salcido at BLM. 7/16/2014 Dug out cellar, cut off well head, welded on above ground dry hole marker, backfilled cellar, cut off deadmen, cleaned location, and moved off.