

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-42365
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit CVX JV BS
8. Well Number 029H
9. OGRID Number 260737
10. Pool name or Wildcat Wildcat G-06 52530020; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,345 ft GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BOPCO, LP

3. Address of Operator  
PO Box 2760, Midland, TX 79702

4. Well Location  
 Unit Letter M : 170 feet from the South line and 660 feet from the West line  
 Section 2 Township 25S Range 30E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <del>Convert to Observation</del> <input type="checkbox"/>	

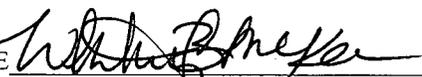
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached.

Spud Date: 6/13/2014

Rig Release Date: 7/9/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 08/20/2014

Type or print name Whitney McKee E-mail address: wbmckee@basspet.com PHONE: 432-683-2277

**For State Use Only**

APPROVED BY:  TITLE Asst. Supervisor DATE 9-2-14  
 Conditions of Approval (if any):

**NM OIL CONSERVATION**  
 ARTESIA DISTRICT  
 AUG 25 2014

RECEIVED

**PLU CVX JV BS 029H Drilling Operations Sundry**

**06/13/2014** – Spud.

**06/14/2014** – Drilled 17-1/2" hole to 1,188'. Ran 30 jts. 13-3/8", 48#, J-55, STC set at 1,187'. Lead - 750 sks Class C, followed by Tail - 350 sks Class C. Circ 80 bbls to surface. WOC 18 hrs.

**06/15/2014** – Test wellhead and o-ring seal to 500 psi. Good test.

**06/16/2014** – Test choke manifold, chokes, kill lines, Kelly cocks, Kelly safety valves to 250 low and 3,000 high. Test annular to 250 low and 2,500 high. Test casing to 567 psi. All good test.

**06/18/2014** – Drilled 12-1/4" hole to 4,003'. Ran 101 jts of 9-5/8", 40#, J-55, LTC set at 3,995'. Lead - 1,540 sks Class C, followed by Tail - 270 sks Class C. Circ 256 bbls to surface. WOC 18 hrs.

**06/20/2014** – Test casing to 1,320 psi. Good test.

**07/08/2014** – Drilled 7-7/8" hole to 15,054'. Ran 336 jts 5-1/2", 17#, HCP-110, BTC set at 15,054'. Float collar set at 14,966'. DV tool set at 5,034'. Stage 1 Lead 720 sks PVL, followed by Tail 883 sks PVL. Circ 70 bbls to surface.

**07/09/2014** – Stage 2 Primary 370 sks Class C. Test tubing head to 7,500 psi. Test wellhead to 6,800 psi. All good test. Release Rig.