Submit 1 Copy To Appropriate District Office	State of New M	Viation		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Nati	Resources	Re WELL API NO.	evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVA 210 NDIVISION		30-015-41121	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa F REOE/VE9 05		STATE FEE 6. State Oil & Gas Lease No.	
District IV - (505) 476-3460 Santa F (505) 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease	NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			HAYHURST 16 25 27 S	ΓΑΤΕ
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number #2H	
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240			10. Pool name or Wildcat WILDCAT G 02 S252715A; BONE SPRING	
4. Well Location				
Unit Letter <u>B</u> :				
Section 16	Township 25S Range 27			DY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3200'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT	
	PLUG AND ABANDON	REMEDIAL WOR		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				A 🗌
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
CLOSED-LOOP SYSTEM				
OTHER:			NEW COMLETION	
	bleted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMA completion.			
07/24/2014 09/12/2014	AUTEST CO AUTAD AND HOL			
	MU TEST GO AHEAD AND HOL LIPMENT CONTINUE RU OF FR			
MIRU OF FRAC /WL EQUIPMENT. CONTINUE RU OF FRAC LINES, RESTRAINTS, WL AND LUBICATOR, TEST FRAC LINES/SET POP OFFS, STARTER DOWN ON MOVER. WAIT ON REPLACEMENT, FRAC STAG 1. FINISH				
STAGE 1, NPT-WL LINE STUCK IN GREASE HEAD/REPAIR. SAME PERF STAGE 2, 3, 4,& 5, FRAC STAGE 1, 2, 3, 4,				
&5. PERF STAGES 6, 7,8, 9 FRAC STAGE 6,7,8 **DOWNTIME DUE TO DRY GEL UNIT GOING OUT DURING STAGE 8 FRAC** PERF STATES 10,11, 12, FRAC STAGES 9, 10,11, 12 *TOTAL LD TO RECOVER FROM ALL STAGES 72,355				
BBLS**FINISH RD AND CLEAN UP OF CONTAINMENT. TRANSFER FW, PREP SITE FOR CTR, MIRU, CTU AND				
AUX EQUIPMENT. FINISH CT RU, DRILL PLUGS 1 THROUGH 9 SHORT TRIP. DRILL PLUGS 10 & 11, TOH, RDMO				
CTU, BEGIN FLOWING BACK WELL. CONTINUE FLOWING BACK WELL, CONTINUE FLOWING BACK WELL. SHUT IN WELL, BH, FW . RU WL MAKE GAUGE RING RUN, ATTEMPT TO PU PRODUCTION. BHA AND WL				
	R IN FOR INSPECTION. RIH ANI			
	BPV. NO FRAC STACK AND AI			
	NED OVER TO PRODUCTION. PU CIRCULATE PACKER FLUID , L			
TOBING TAU FACKER.	CIRCULATE PACKER FLUID, L	ATCH PACKER, S		SSION.
Spud Date:	Rig Release Da	ate:	#	ovide The gelan
PROVIDE	HR Schematic		\sim	ssion. Source the detail Septh
I hereby certify that the information	above is true and complete to the b	est of my knowledg		
	M. M	-		
SIGNATURE Char Trans	TITLE PER	MITTING SPECIA	LISTDATE08	/27/2014
Type or print name <u>CINDY HERR</u>	ERA-MURILLO E-mail address	s: <u>Cherreramurillo</u>	@chevroncom_ PHONE:	<u>_575-263-0431</u>
For State Use Only	1 1	75		1
APPROVED BY:	TITLE // SI	- Alger	S DATE	-2-14
Conditions of Approval (if any):				

rbb val (11 any)