

04/23/14 MIRU WSU. Drill cmt to 31'.
04/24/14 - Drlg cmt to 7,865'.
05/02/14
05/03/14 Attempt to push CIBP to bttm. Could not. TOH. TIH w/new 3 7/8" bit drill on CIBP. Push BP to 8,080'. Circ hole clean. TOH. LD drill clrs. Start TIH w/pmpg BHA. Run 160 jts.
05/04/14 SDFW.
05/05/14 Cont TIH.
05/06/14 Fin TIH. Remove BOP. Set TAC. Flng well up.. Swb well 5 hrs. Rec 90 bbls fluid.. Fluid cutting 10% oil at end of swbg. SWI. SDFN.
05/07/14 Uflng well. Rel TAC. Install BOP. TOH. Pulling tbq. Cutting swb line out of tbq. Chng TAC. Start TIH w/pmpg BHA. Run 40 jts. SWI. SDFN. MI & set Pumping Unit.
05/08/14 Cont TIH w/tbg. Remove BOP. Set TAC. Flng well up. Swb well. Rec 95 bbls fluid
05/09/14 SITP 20#. SICP 150#. Swb well 5 hrs. MI & set 2 - 400 bbl oil tank.
05/10/14 TIH w/pmp & rds. Picking up rds in singles. Space out rd string. Seat pmp. Hang rds on PU. Ck pmp action. Lve PU running. Pmpg to test tank.
05/11/14 - Well pmpg to test tank.
05/12/14
05/14/14 - WO diesel power generator.
05/15/14
05/16/14 MI & set; diesel power generator. Start well pmpg. Well producing.
05/28/14 MI roustabout crew. Start building tank btttry.
05/29/14 Work on building tank btttry. Well Producing
05/30/14 Fin connecting tank btttry. Lve well pmpg to tank btttry. Well producing.
05/31/14 - Producing approx. 12 BOPD, 18 BWPD.
08/26/14

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-22814

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-8475-0001

7. Lease Name or Unit Agreement Name

STATE 23 A

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

TURKEY TRACK BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter L : 1,980 feet from the SOUTH line and 660 feet from the WEST line

Section 23

Township 19-S

Range 29-E

NMPM

EDDY

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,135' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 29 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandra K. Lawlis

Type or print name Sandra K. Lawlis

TITLE Vice President

E-mail address: skl@vfpetroleum.com

DATE 08/27/14

Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY AR DadeTITLE Dist. H. SpewerDATE 9-2-14

Conditions of approval, if any: