Form 3160-5 (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WI					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
			WELLS	ELLS		5. Lease Serial No. NMNM0554771	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instru	ctions on	reverse side.	7	. If Unit or CA/Agree	ment, Name and/or No.	
I. Type of Well □ Gas Well □ Other			······································	8	8. Well Name and No. TOG FEDERAL 3		
Name of Operator RKI EXPLORATION & PRODUCTIONE-Mail: jnoerdlinger@rkixp.com			OERDLINGER	9	9. API Well No. 30-015-21360		
3a. Address 210 PARK AVE. SUITE 900 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-996-5774			10. Field and Pool, or Exploratory E BURTON FLATS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 16 T20S R29E Mer NMF	P NWSE 1980FSL 1980FI	ΞL			EDDY COUNTY	NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICA	ATE NATURE OF N	NOTICE, REP	ORT, OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	Acidize	Ó	Deepen	Production	(Start/Resume)	UWater Shut-Off	
—	Alter Casing		Fracture Treat	🗖 Reclamati	on	□ Well Integrity	
Subsequent Report	Casing Repair	_	New Construction	C Recomple		🗖 Other	
Final Abandonment Notice			Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 		•	
If the proposal is to deepen direction	hally or recomplete horizontally	, give subsur	cluding estimated starting face locations and measu	red and true vertic	cal depths of all pertine	nt markers and zones.	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for RKI Exploration and Producti	nally or recomplete horizontally ork will be performed or provid d operations. If the operation re- bandonment Notices shall be fi- final inspection.)	, give subsur e the Bond N csults in a mu led only after subject w	face locations and measu o, on file with BLM/BIA altiple completion or reco r all requirements, includi	red and true vertic . Required subse impletion in a new ing reclamation, h	cal depths of all pertine quent reports shall be f <i>i</i> interval, a Form 3160 iave been completed, a	nt markers and zones. Iled within 30 days -4 shall be filed once ad the operator has	
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