			мм ф			BYATION	d N	atural R	esources					Revis	sed August 1, 20
District II					State of New Mexico ERVATION Structural Resources				1. WELL API NO. 30-005-64166						
12131(10(11)					UN 2 62004 Inservation Division				ľ	2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 8741 0 District IV)r.		STA	TE [FEE	FEC	D/INDIAN	
1220 S. St. Franc				REC	EIVE	Santa Fe, 1	NM	87505			3. State Oil &	& Gas Lo	ease No	VO-94	31
· · · · · · · · · · · · · · · · · · ·	-	LETIC	<u>N OR I</u>	RECC	<u>DMPL</u>	ETION RE	PO	<u>RT ANI</u>	D LOG						·
4. Reason for fi	ling:		•								5. Lease Nam Racer State	ie or Uni	t Agree	ment Name	8
COMPLET	SURE AT	ГТАСНМ	ENT (Fill	in boxes	s #1 thro	ugh #9, #15 Da	ite Rij	g Released	and #32 and/	or	6,Well.Numl		M.	CONS TESIA DI	HV
7. Type of Com	pletion:			Тресы	ENING	PLUGBAC	r 🗖	DIFFERE	NT RESERV	OIR					
8. Name of Ope	rator					LIFLUGBAC		DITTERE	NT REBERT	T	9. OGRID	······			
		lack E	nergy (Corpoi	ration									37-FT	
10. Address of	•										11. Pool name				
			: 960, A			· · · · · · · · · · · · · · · · · · ·					Wildcat; Sa			T	
12. Location	Unif Ltr		tion	Towns	ship	Range	Lot		Feet from th		N/S Line		om the		
Surface:	K	18	-	14S		29E	. 		1650		South	1800		West	Chaves
BH:	<u> </u>			1		L						Ļ	<u> </u>	<u> </u>	
13. Date Spudde 11/12/2013	11/14	Date T.D. 1 4/2013	Reached	11/1	6/201			6/1	0/14		(Ready to Proc		R	T, GR, etc.	ns (OF and RKB,) 3687' GR
18. Total Measu 3050'	fred Depth	of Well		300	-	ck Measured De	pth	No		onal	Survey Made?		amhar ateralou	Rajçavan Spectral	wh,Qthenshogs R Gamma Ray
22. Producing h	nterval(s),	of this co	mpletion -		•	me							ateratog	<u>s, spectra</u>	Callina Ray
2650.5-2838	<u>Wildca</u>	at; San 4	Andres			<u> </u>								. <u>-</u>	
23.						ING RECO	ORI			ng					
CASING S 8 5/8" J-55	IZE	WE1	IGHT LB./	FT	457'	DEPTH SET		нс 12 1/4"	DLE SIZE		CEMENTIN	IG RECO	ORD (UNT PULLED
		152			1437			12 1/4			JUUSX		·		
15 1/2" 1 -80		17			3047			7 7/8"			650ex				···
5 1/2", L-80	·	17			3047'			7 7/8"			650sx				
5 1/2", L-80	- <u></u>	17			3047'			7 7/8"			650sx				
5 1/2", L-80	· · · · · · · · · · · · · · · · · · ·	17			3047'			7 7/8"			650sx				
24.		17	·····	·····		ER RECORD				25.	T	UBING	GRECO) ORD	······································
		17	ВО	ттом				7 7/8"	4	SIZ	T E	DEP	G RECO) ORD	ACKER SET
24.		17	BO	TTOM		ER RECORD			4	SIZ	T		G RECO) ORD	ACKER SET
24.	-					ER RECORD		SCREEN	1	siz 2 7/	T E	DEP 2640	G RECO) ORD T P	
24. SIZE	-					ER RECORD		SCREEN 27. ACI DEPTH	D, SHOT, F	siz 2 7/	т е 8", J-55 стиге, се амоилт а	DEP 2640 MENT,	G RECO TH SET 5' SQUE	ORD	С.
24. SIZE	-					ER RECORD		SCREEN 27. ACI	D, SHOT, F	siz 2 7/	т е /8", J-55 стиге, се	DEP 2640 MENT,	G RECO TH SET 5' SQUE	ORD	С.
24. SIZE 26. Perforation	record (in	nterval, si				ER RECORD		SCREEN 27. ACI DEPTH	D, SHOT, F	siz 2 7/	т е 8", J-55 стиге, се амоилт а	DEP 2640 MENT,	G RECO TH SET 5' SQUE	ORD	С.
24. SIZE 26. Perforation 2650.5-2838	record (in	nterval, si				ER RECORD	IENT	SCREEN 27. ACI DEPTH 2650.5-	D, SHOT, F INTERVAL -2838	siz 2 7/	т е 8", J-55 стиге, се амоилт а	DEP 2640 MENT,	G RECO TH SET 5' SQUE	ORD	С.
24. SIZE 26. Perforation	record (in	nterval, si	ze, and nur	nber)	LIN	ER RECORD	PR	SCREEN 27. ACI DEPTH 2650.5- ODUC	D, SHOT. F INTERVAL 2838 '	siz 2 7/	T E '8", J-55 CTURE, CE AMOUNT A See C-103	DEP 2646 MENT, MENT, for de	G RECO TH SET SQUE ND MA	ORD - P BEZE, ET TERIAL U	С.
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ	record (in	nterval, si	ze, and nur	nber)	LINI	ER RECORD	PR	SCREEN 27. ACI DEPTH 2650.5- ODUC	D, SHOT. F INTERVAL 2838 '	siz 2 7/	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status	DEP 2646 MENT, AND KIN for de	G RECO TH SET SQUE ND MA	ORD - P BEZE, ET TERIAL U	С.
24. SIZE 26. Perforation 2650.5-2838' 28.	record (in	nterval, si	Product Stator	nber) ion Mett	LINI	ER RECORD	PR	SCREEN 27. ACI DEPTH 2650.5- ODUC	D, SHOT, F INTERVAL 2838 ' <u>FION</u> d type pump)	SIZ 2 7/	T E '8", J-55 CTURE, CE AMOUNT A See C-103	DEP 2646 MENT, AND KIN for de	G RECO TH SET SQUE ND MA) ORD EEZE, ET FERIAL U	С.
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test	tecord (in	nerval, si	Product Stator	nber)	LINI	ER RECORD	PR	SCREEN 27. ACI DEPTH 2650.5- ODUC' ODUC' OII - BbI	D, SHOT, F INTERVAL 2838 ' <u>FION</u> d type pump)	SIZ 2 7/	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing	DEP 2640 MENT, ND KIN for de	3 RECO TH SET S SQUE SQUE SQUE ST Shut-) ORD EEZE, ET FERIAL U	C. SED
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test 6/24/2014		nterval, si	Product Stator	nber) ion Metl Pump oke Size	LINI	ER RECORD SACKS CEM	PR	SCREEN 27. ACI DEPTH 2650.5- 0000000000000000000000000000000000	D, SHOT, F INTERVAL 2838 ' <u>FION</u> d type pump)	<u>SIZ</u> 7/ FRA Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417	G RECO TH SET S SQUE ND MA tails) ORD EEZE, ET TERIAL U	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test		nerval, si	Produce Stator c Cal	nber) ion Mett	LINI hod (<i>I</i> ·10	ER RECORD SACKS CEM wing, gas lift, p Prod'n For Test Period Oil - Bbl.	PR	27. ACI DEPTH 2650.5- ODUC OJ - Bbi 52 Gas	D, SHOT. F INTERVAL 2838 ' FION d type pump)	<u>SIZ</u> 7/ <u>RA</u> Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417	G RECO G RECO TH SET S D MA tails or Shut- r - Bbl. Oil Grav) ORD F P EEZE, ET FERIAL U	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing	record (in , .41, 7(, .41, 7(, .41, 7(, .41, 7(, .41, 7(, .41, 7(, .41, 7(s Tested OUI'S	Product Stator Che Cal Hot	nber) ion Met Pump oke Size culated ar Rate	LINI hod (Fla	ER RECORD SACKS CEM	PR	SCREEN 27. ACI DEPTH 2650.5- 0000000000000000000000000000000000	D, SHOT. F INTERVAL 2838 ' FION d type pump)	<u>SIZ</u> 7/ FRA Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417	G RECO G RECO TH SET S SQUE ND MA tails or Shut- r - Bbl. Oil Grav 7.20	ORD P EEZE, ET FERIAL U in) G	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold	record (in , .41, 7(, .41, 7(), .41	s Tested OUI'S	Product Stator Che Cal Hot	nber) ion Met Pump oke Size culated ar Rate	LINI hod (Fla	ER RECORD SACKS CEM wing, gas lift, p Prod'n For Test Period Oil - Bbl.	PR	27. ACI DEPTH 2650.5- ODUC OJ - Bbi 52 Gas	D, SHOT. F INTERVAL 2838 ' FION d type pump)	<u>SIZ</u> 7/ <u>RA</u> Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417	G RECO G RECO TH SET S SQUE ND MA tails or Shut- r - Bbl. Oil Grav 7.20 t Witnes	ORD P EEZE, ET FERIAL U in) G vity - API - ssed By	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold 3 f. List Attachin	tection (ir. 41, 7(, .41, 7(Hour. 24 hu Casin Gas (Sold, Dents	s Tested OUI'S rused for	Product Stator Che Cal Hot	nber) ion Met Pump oke Size culated ar Rate	LINI hod (Fla	ER RECORD SACKS CEM wing, gas lift, p Prod'n For Test Period Oil - Bbl.	PR	27. ACI DEPTH 2650.5- ODUC OJ - Bbi 52 Gas	D, SHOT. F INTERVAL 2838 ' FION d type pump)	<u>SIZ</u> 7/ <u>RA</u> Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417 30. Tes	G RECO G RECO TH SET S SQUE ND MA tails or Shut- r - Bbl. Oil Grav 7.20 t Witnes	ORD P EEZE, ET FERIAL U in) G vity - API - ssed By	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold 3 f. List Attachin Logs and Dev	tection (ir. 41, 7(ir. 41,	s Tested ours , <i>used for</i> Survey	Product Stator Cha c Cal Hor <i>fuel</i> , veni	ion Meti Pump oke Size culated ar Rate ed, etc)	LINI	ER RECORD SACKS CEM SACKS	PRe	SCREEN 27. ACI DEPTH 2650.5- ODUC og - Size an Oil - Bbl 52 Gas 0	D, SHOT. F INTERVAL 2838 ' FION d type pump)	<u>SIZ</u> 7/ <u>RA</u> Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417 30. Tes	G RECO G RECO TH SET S SQUE ND MA tails or Shut- r - Bbl. Oil Grav 7.20 t Witnes	ORD P EEZE, ET FERIAL U in) G vity - API - ssed By	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold 3 f. List Attachin	tecord (in tection Hour Gas (Sold, Viation S ty pit was	s Tested OUTS g Pressur , used for Survey used at th	Product Stator Che r fuel, veni e well, atta	nber) ion Metl Pump oke Size culated ar Rate <i>led, etc)</i> ch a plat	LINI hod (1-1d	ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. 52	PRC	SCREEN 27. ACI DEPTH 2650.5- ODUC org - Size an Oil - Bbl 52 Gas 0 Orary pit.	D, SHOT. F INTERVAL 2838 ' FION d type pump)	<u>SIZ</u> 7/ <u>RA</u> Gas	T E (8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417 30. Tes	G RECO G RECO TH SET S SQUE ND MA tails or Shut- r - Bbl. Oil Grav 7.20 t Witnes	ORD P EEZE, ET FERIAL U in) G vity - API - ssed By	C. SED as - Oil Ratio
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold 3 I. List Attachn Logs and De 32. If a tempora 33. If an on-site	tection Hour 24 hu Casin Gas (Sold, Viation S ty pit was burial was	s Tested ours g Pressur , used for Survey used at th s used at th	Product Stator Cho c Cal Hou r fuel, veni e well, atta he well, rep	nber) ion Mett Pump oke Size culated ar Rate <i>ed. etc</i>) ch a plat	LINI hod (I-1a)	ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. 52	PRC umpin temp	SCREEN 27. ACI DEPTH 2650.5- ODUC org - Size an Oil - Bbl 52 Gas 0 Orary pit. trial:	D, SHOT. F	Gas	T E /8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17 Longitude	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417 30. Tes Robert	r - Bbl. Oil Grav 7.20 t Witnes	ORD P BEZE, ET TERIAL U in) G vity - API - ssed By C	C. SED as - Oil Ratio - (Corr.)
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold 3 I. List Attachin Logs and De 32. If a tempora	tection Hour 24 hu Casin Gas (Sold, Viation S ty pit was burial was	s Tested ours g Pressur , used for Survey used at th s used at th	Product Stator Cho c Cal Hou r fuel, veni e well, atta he well, rep	nber) ion Mett Pump oke Size culated ar Rate <i>ed. etc</i>) ch a plat	LINI hod (I-1a)	ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. 52	PRC umpin temp	SCREEN 27. ACI DEPTH 2650.5- ODUC org - Size an Oil - Bbl 52 Gas 0 Orary pit. trial:	D, SHOT. F	Gas	T E /8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17 Longitude	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417 30. Tes Robert	r - Bbl. Oil Grav 7.20 t Witnes	ORD P BEZE, ET TERIAL U in) G vity - API - ssed By C	C. SED as - Oil Ratio - (Corr.)
24. SIZE 26. Perforation 2650.5-2838' 28. Date First Produ 6/15/2014 Date of Test 6/24/2014 Flow Tubing Press. 29. Disposition of Sold 3 I. List Attachn Logs and De 32. If a tempora 33. If an on-site	tection Hour 24 hu Casin Gas (Sold, Viation S ty pit was burial was	s Tested ours g Pressur , used for Survey used at th s used at th	Product Stator Cho c Cal Hou r fuel, veni e well, atta he well, rep	nber) ion Mett Pump oke Size culated ar Rate <i>ed. etc</i>) ch a plat	LINI LINI	ER RECORD SACKS CEM SACKS CEM Prod'n For Test Period Oil - Bbl. 52	PRC umpin tempo site bu	SCREEN 27. ACI DEPTH 2650.5- ODUC org - Size an Oil - Bbl 52 Gas 0 Orary pit. trial: m is true	D, SHOT. F INTERVAL 2838 ' FION d type pump) - MCF	SIZ 2 7/ FRA Gas) (4	T E /8", J-55 CTURE, CE AMOUNT A See C-103 Well Status Producing - MCF Vater - Bbl. 17 Longitude	DEP 2640 MENT, ND KIN for de s (Prod. o g Wate 417 30. Tes Robert	r - Bbl. Oil Grav 7.20 t Witnes	ORD P BEZE, ET TERIAL U in) G vity - API - ssed By C	C. SED as - Oil Ratio - (Corr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy 160	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 748	T. Atoka	T. Fruitland	T. Penn. T"			
T. Yates 760	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers 992	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1484	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1834	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 2131	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	Т. МсКее	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
Т.Тиbb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	Т.	T. Entrada				
T. Wolfcamp	Т.	T. Wingate				
T. Penn	Т	T. Chinle	· · · · · · · · · · · · · · · · · · ·			
T. Cisco (Bough Q	T.	T. Permian				

	SANDS	OR	ZONES
to.			

No. 1, from	No. 3, from
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	. to	feet
No. 2, from	. to	 feet
No. 3, from	. to	 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		1					
						×	