Office	State of New Mexico	Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	WELL API NO.
District 11 – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CC	DNSERVATION DIVISION	30-015-24344 5. Indicate Type of Lease
	20 South St. Francis Dr.	STATE \square FEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REP		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL C DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI		State MO
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🛄	Other	8. Well Number
		- 1
2. Name of Operator COG Operating,		9. OGRID Number 229137
3. Address of Operator One Concho Cen		10. Pool name or Wildcat
600 West Illinois Ave., Mid	land, TX 79701	SWD; ATOKA
4. Well Location		
Unit Letter <u>F</u> : <u>1320</u> feet f		
Section 27 Township	17S Range 28E (Show whether DR, RKB, RT, GR, etc.)	NMPM Eddy County
11. Elevation	3654' GR	
Experientingenende strategenedensendeligt, også fra strategenedensendeligter i ander soldensenders for f		
12. Check Appropriate B	ox to Indicate Nature of Notice, R	eport or Other Data
NOTICE OF INTENTION T		EQUENT REPORT OF:
PULL OR ALTER CASING 🛛 MULTIPLE C	OMPL CASING/CEMENT	JOB 🖸
OTHER:	OTHER: Mecha	anical Integrity Test
13. Describe proposed or completed operations	. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
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