

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC029390A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY CORPORATION E-Mail: tami.shipley@dmv.com			8. Lease Name and Well No. SARGAS 28 FED COM 3H		
3. Address 333 WEST SHERIDAN AVE OKC, OK 73102			9. API Well No. 30-015-41795		
3a. Phone No. (include area code) Ph: 405-228-2816			10. Field and Pool, or Exploratory SHUGART WEST; BONE SPRING		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 29 T18S R31E Mer 1475FSL 342FEL At top prod interval reported below Sec 29 T18S R31E Mer 1475FSL 342FEL At total depth Sec 28 T18S R31E Mer 1690FSL 329FEL			11. Sec., T., R., M., or Block and Survey or Arca Sec 29 T18S R31E Mer		
14. Date Spudded 01/19/2014			15. Date T.D. Reached 02/15/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/28/2014			17. Elevations (DF, KB, RT, GL)* 3612 GL		
18. Total Depth: MD TVD 13738 8838		19. Plug Back T.D.: MD TVD 13672		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	*Amount Pulled
17.500	13.375 H40	48.0	146	707		835		0	
12.250	9.625 HCK55	40.0	707	4415		1833		2113	
8.750	5.500 P110	17.0	4415	13721		2331		1110	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8471							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRINGS 2ND	8044	8816	9130 TO 13662	3.130	520	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9130 TO 13662	52,079 GAL 15% HCL; 534,720# 100 MESH; 1,788,180# 30/50; 962,260# 20/40

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/23/2014	05/21/2014	24	→	520.0	605.0	768.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 150 SI	Csg. Press. 360.0	24 Hr. Rate →	Oil BBL 520	Gas MCF 605	Water BBL 768	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #254875 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	615	BARREN	BONE SPRING 2ND	8044
SALADO	615	760	BARREN		
TANSIL	760	2038	BARREN		
YTES	2038	2160	OIL		
SVRV	2160	2383	OIL		
QUEEN	2383	3260	OIL		
DLWR	3260	4657	OIL		
1ST BSLM	4657	6275	OIL		

32. Additional remarks (include plugging procedure):  
 1BSS 6275 7777 oil  
 1st BSPG 7777 7818 oil  
 1st BSPG base 7818 7867 oil  
 1st BSPG mid 7867 7883 oil  
 1st BSPG midbase 7883 7918 oil  
 1st BSSS 7918 7959 oil  
 1st BSSS base 7959 8044 oil  
 2nd BSPG 8044 8816 oil

33. Circle enclosed attachments:  
 1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
**Electronic Submission #254875 Verified by the BLM Well Information System.**  
**For DEVON ENERGY CORPORATION, sent to the Carlsbad**

Name (please print) TAMI SHIPLEY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #254875 that would not fit on the form**

**32. Additional remarks, continued**

2nd BSPG base	8816	8917	oil
2nd BSPG mid	8917	8958	oil

\*Directional survey, and As Drilled plat to be sent via Fed-Ex, overnight.  
C-104 previously submitted on 7/17/14.

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to re-enter an abandoned well.  
Use Form 3160-3 (APD) for such proposals.**Bold\*** fields are required.

Section 1 - Completed by Operator	
<b>1. BLM Office*</b> Carlsbad, NM	<b>2. Well Type*</b> OIL
<b>3. Submission Type*</b> <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	<b>4. Action*</b> Other Sundry Notice
Operating Company Information	
<b>5. Company Name*</b> DEVON ENERGY CORPORATION	
<b>6. Address*</b> 333 WEST SHERIDAN AVE  OKLAHOMA CITY OK 73102	<b>7. Phone Number*</b> 405-228-2816
Administrative Contact Information	
<b>8. Contact Name*</b> TAMI _ SHIPLEY	<b>9. Title*</b> REGULATORY ANALYST
<b>10. Address*</b> 333 WEST SHERIDAN AVENUE  OKLAHOMA CITY OK 73102	<b>11. Phone Number*</b> 405-228-2816  <b>12. Mobile Number</b>  
<b>13. E-mail*</b> tami.laird@dvn.com	<b>14. Fax Number</b>  
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
<b>15. Contact Name*</b>  	<b>16. Title*</b>  
<b>17. Address*</b>  	<b>18. Phone Number*</b>  
 	<b>19. Mobile Number</b>  

Pending BLM approvals will  
subsequently be reviewed  
and scanned

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<b>20. E-mail*</b> _____	<b>21. Fax Number</b> _____
<b>Lease and Agreement</b>	
<b>22. Lease Serial Number*</b> NMLC029390A	_____
<b>24. If Unit or CA/Agreement, Name and/or Number</b> _____	<b>25. Field and Pool, or Exploratory Area*</b> SHUGART WEST; BONE SPRING
<b>County and State for Well</b>	
<b>26. County or Parish, State*</b> EDDY NM	
<b>Associated Well Information</b>	
<b>27. Specify well using one of the following methods:</b> a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description	
<b>Well Name*</b> SARGAS 28 FED COM	<b>Well Number*</b> 3H
<b>API Number</b> 30-015-41795	<b>Section</b> 29
<b>Township</b> 18S	<b>Range</b> 31E
<b>Meridian</b> _____	<b>Qtr/Qtr</b> _____
<b>N/S Footage</b> 1475 FSL	<b>E/W Footage</b> 342 FEL
<b>Latitude</b> _____	<b>Longitude</b> _____
<b>Metes and Bounds</b> _____	
<b>28. Describe Proposed or Completed Operation</b> Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 2/26/14: Ran CBL log. 2/27/14 - 3/3/14: RIH to perf 1st stage zone 3/3/14: MIRU frac tanks. 3/17/14: MIRU frac equipment 3/18/14 - 3/23/14: 13 stage frac, perf 9130'-13,662', 520 holes. 52,079 Gallons 15% acid; 534,720# 100 mesh; 1,788,180# 30/50 white; 962,260# CRC 20/40. RDMO 3/23/14 - 4/5/14: RDMO Schlumberger Frac Equip, drilled out plugs 4/28/14: TOP.	

I hereby certify that the foregoing is true and correct.	
<b>29. Name*</b> TAMI_SHIPLEY	<b>30. Title</b> REGULATORY ANALYST
<b>31. Date*</b> (MM/DD/YYYY) 08/04/2014 <u>Today</u>	<b>32. Signature*</b> <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i>
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Section 2 - System Receipt Confirmation		
<b>33. Transaction</b> _____	<b>34. Date Sent</b> _____	<b>35. Processing Office</b> _____

Section 3 - Internal Review #1 Status		
<b>36. Review Category</b> _____	<b>37. Date Completed</b> _____	<b>38. Reviewer Name</b> _____
<b>39. Comments</b>  		

Section 4 - Internal Review #2 Status		
<b>40. Review Category</b> _____	<b>41. Date Completed</b> _____	<b>42. Reviewer Name</b> _____
<b>43. Comments</b>  		

**Section 5 - Internal Review #3 Status**

44. Review Category _____	45. Date Completed _____	46. Reviewer Name _____
47. Comments   		

**Section 6 - Internal Review #4 Status**

48. Review Category _____	49. Date Completed _____	50. Reviewer Name _____
51. Comments   		

**Section 7 - Final Approval Status**

52. Disposition _____	53. Date Completed _____	54. Reviewer Name _____	55. Reviewer Title _____
56. Comments   			

**GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

**SPECIFIC INSTRUCTIONS**

*Item 27* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 28* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

**NOTICE**

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.**

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240