

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>NNNM25481                       |
| 2. Name of Operator<br>YATES PETROLEUM CORPORATION   |  | 6. If Indian, Allottee or Tribe Name                   |
| 3a. Address<br>105 SOUTH FOURTH STREET<br>ARTESIA, NM 88210  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>SRM1378 |
| 3b. Phone No. (include area code)<br>Ph: 575-748-4272<br>Fx: 575-748-4585  |  | 8. Well Name and No.<br>RIO PECOS KO FD 1              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 28 T18S R27E NENE 660FNL 1300FEL                   |  | 9. API Well No.<br>30-015-22899-00-S1                  |
|  |  | 10. Field and Pool, or Exploratory<br>UNDESIGNATED     |
|  |  | 11. County or Parish, and State<br>EDDY COUNTY, NM     |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat       | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/6-8/14 - NU BOP. Released packer.

3/9/14 - RIH with gauge ring and junk basket to 9,672 ft. Set 5-1/2 inch CIBP at 9,660 ft. Tagged up on CIBP. Circulated hole clean with 205 bbls fresh water. Pressure test casing to 500 psi for 10 mins, held good. Spotted 25 sacks Class H Neat cement on CIBP. Calc TOC is 9,402 ft.

3/10/14 - Tagged TOC at 9,467 ft. Spotted 30 sacks Class H cement from 7,798 ft - 8,056 ft.

3/11/14 - Tagged TOC at 7,820 ft. Pressure test casing from 2,471 ft to surface to 1000 psi for 10 mins, held good. Set packer at 2,487 ft. Tested casing to 7,820 ft to 1000 psi for 10 mins, held good. Isolated hole in casing 2,471 ft - 2,487 ft.

3/12/14 - Released packer and set CIRC at 2,437 ft. Circulated 450 sacks Class C Neat. Cement circulated to surface. Sting out of retainer, reverse out 5-1/2 inch x 2-7/8 inch.

3/16/14 - Tagged cement at 2,403 ft. Drilled to CIRC, continued drilling out retainer and cement below.

AD 9-2-14  
Accepted for record  
NMOCD**AFTER RECOMPLETION AND TESTING  
PLEASE SUBMIT 3160-4 COMPLETION  
REPORT FOR THE Wellcamp  
INTERVAL(S) WITHIN 30 DAYS**

|   |                                |
|---|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #243834 verified by the BLM Well Information System<br/>For YATES PETROLEUM CORPORATION, sent to the Carlsbad<br/>Committed to AFMSS for processing by CATHY QUEEN on 06/06/2014 (14JNC0174SE)</b> |                                |
| Name (Printed/Typed) LAURA WATTS  | Title REG REPORTING TECHNICIAN |
| Signature (Electronic Submission)   | Date 04/29/2014                |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE</b>   |                                |
| Approved By _____   | Title _____                    |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                   | Office _____                   |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  |                                |
| <b>ACCEPTED FOR RECORD</b><br>AUG 19 2014<br>BUREAU OF LAND MANAGEMENT<br>CARLSBAD FIELD OFFICE   |                                |

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

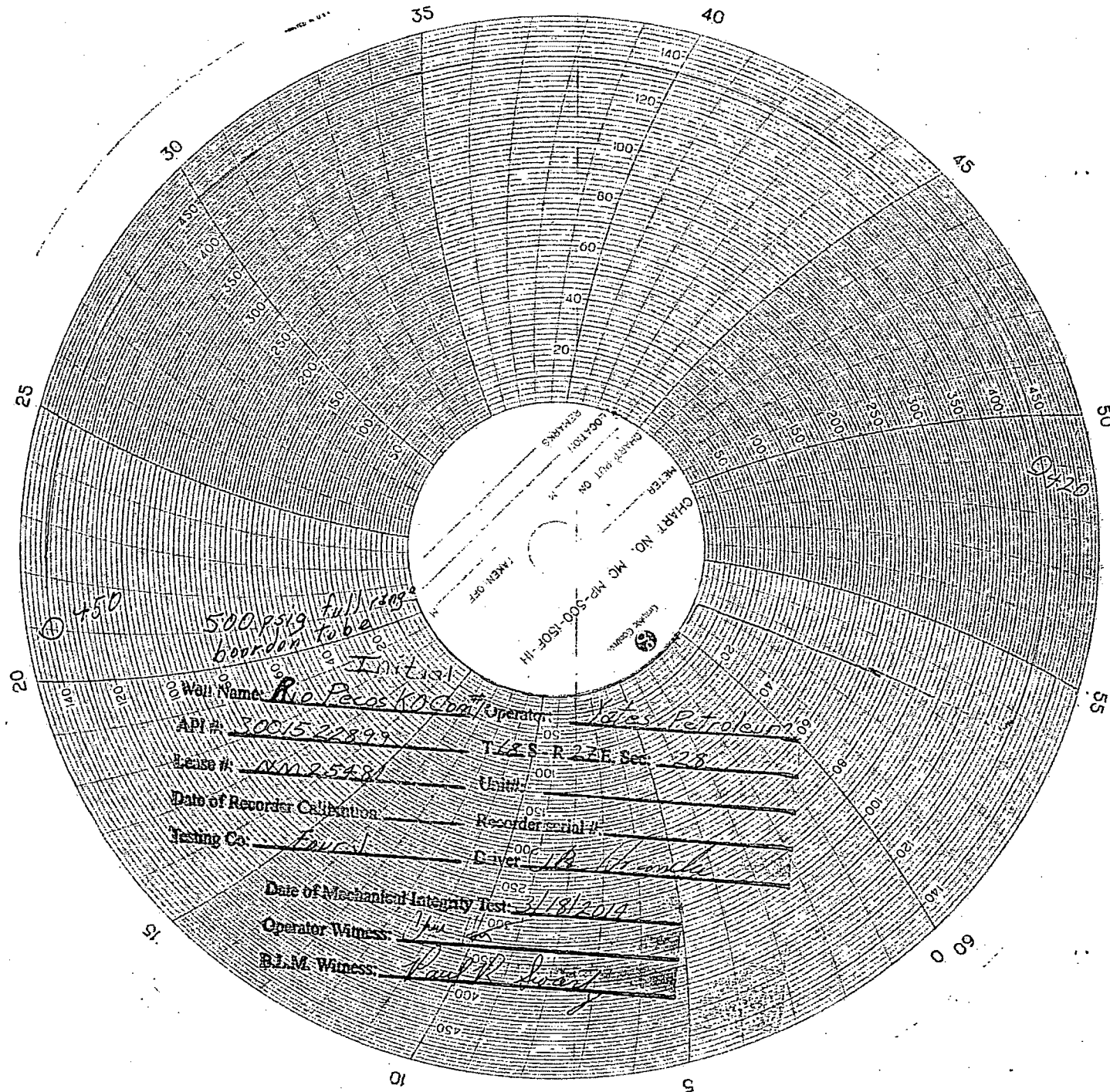
**Additional data for EC transaction #243834 that would not fit on the form**

**32. Additional remarks, continued**

3/17/14 - Pressured up casing to 450 psi. Run chart on casing with Paul Swartz-BLM as a witness. Lost 30 psi in 30 mins. BLM said was good. Circulated hole clean with 175 bbls 2 percent KCL. Perforated Wolfcamp 6,972 ft - 7,052 ft (32 holes).  
3/18/14 - Acidized perms with 20,000 gallons 20 percent HCL gelled acid. AS-1 packer at 6,864 ft. 2-7/8 inch 6.5 lb N-80 tubing at 6,871 ft.

Copy of chart attached

Original chart mailed to NMOCD-Artesia



500 psi full bore  
beorden tube

Initial

Well Name: Rio Pecos KOCH operator

API #: 3001522899

Lease #: NM 25481

Date of Recorder Calibration: \_\_\_\_\_

Testing Co: Furr

Date of Mechanical Integrity Test: 3/18/2014

Operator Witness: [Signature]

B.L.M. Witness: Paul R. [Signature]

CHART NO. MC MP-500-150F-1H  
1 INCH OFF  
NO LINE OFF  
CHART NO. 101  
101 INCH OFF