Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

	UREAU OF LAND MANA		ocp	Artesia			July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter						5. Lease Serial No. NMLC069144A			
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well					8. Well Name and No. BIG EDDY 133				
					9. API Well No.				
BOPCO LP	E-Mail: tjcherry@b		30-015-28043-00-S1						
3a. Address P O BOX 2760 MIDLAND, TX 79702		(include area code 1-7379		Field and Pool, or Exploratory     QUAHADA RIDGE DELAWARE					
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State							
Sec 27 T21S R29E SENW 1980FNL 1780FWL					EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE,	NATURE OF	NOTICE, R	EPORT, OR	. OTHER	R DATA	,	
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	Acidize	☐ Deep	☐ Deepen .		☐ Production (Start/Resume)		☐ Water Sh	ut-Off	
	☐ Alter Casing ☐ 1		ure Treat	☐ Reclamation			■ Well Inte	grity	
Subsequent Report	☐ Casing Repair ☐ New		Construction	Recomplete			Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon					
·	☐ Convert to Injection ☐ Plug Ba		Back	☐ Water Disposal					
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for f BOPCO, LP respectfully submareferenced well.	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices shall be file inal inspection.)	give subsurface I the Bond No. on sults in a multiple ed only after all re eport the reco	ocations and measi file with BLM/BIA completion or rec equirements, include	ured and true va. Required sompletion in a ding reclamation tions on the	ertical depths of ubsequent report new interval, a on, have been co	f all pertine ts shall be f Form 3160 ompleted, a	ent markers and filed within 30 do 4 shall be filed nd the operator	zones. lays l once has	
05/14/2014 - 05/19/2014 MIRU PU. Blow down well. F RIH w/casing scraper and bit. and CIBP to 1000# (good). R w/50 sx Class 'C' neat and 50 retainer. SD to WOC.  05/21/2014 - 05/22/2014 POOH wretainer. PU bit & dri	POOH w/tbg. GIH junk ba Push obstruction down. IH w/cmit retainer and set sx 'C' w/additives. Sting	sket and guag Tag TOC on C : @ 3249'. Sq out of retainer	ge ring. Tag ob DIBP @ 5300'. ueeze Ramsey , dump 17 sx o	struction @ Pressure te perfs 3368 n top of	•	ram Ht	e chair The g	sed 15	
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #2	250132 verified	by the BLM We	II Informatio	n System		•	<del> </del>	
Co	For B mmitted to AFMSS for pro-	BOPCO LP, s∳i	nt to the Carlsba	ıd		)			
	CHERRY			ATORY AN	•	-			
Signature (Electronic Submission)			Date 06/19/2	.014	ACCEPT	red for	OR REC	ORD	
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE U	SE /		han		
Approved By			Title		Mar	100 T	Jane/	Dan	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		REAU CARL	OF LAND SBAND FIE	MANAGEMEI ELD OFFICE	VT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional data for EC transaction #250132 that would not fit on the form

#### 32. Additional remarks, continued

(good). GIH drill out to CIBP at 5300'.

05/23/2014 Push CIBP to PBTD @ 6441'. Reverse circulate hole clean. GIH w/2-7/8" tbg. Set TAC at 5192". Prep to run pump and rod string.

05/27/2014

GIH w/insert pump. Seat pump and respace.

Well back on production. Well producing through Cherry Canyon perfs 5309' -5321'

BOPCO also requests a well name change to Big Eddy Unit as this well has returned to production in the unit depth.

## **Conditions of Approval**

BOPCO, L.P. Big Eddy Unit 133 30-015-28043 T21S-R29E, Sec 27 August 18, 2014

### **Commercial Well Determination**

A commercial well determination shall be submitted after production has been established for at least six months.

JAM 081814