Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II ~ (575) 748-1283	OIL CONSERVATION DIVISION		30-015-41376
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE   FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			KAISER B 18B
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)	Gos Well   Other		8. Well Number #16
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator		9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P.  3. Address of Operator		10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		1	
4. Well Location		Red Lake, Glorieta-Yeso NE (96836)	
Unit Letter B: 1655 feet from the North line and 2375 feet from the East line			
Section 18	Township 18-S	Range 27-E	NMPM Eddy County
	11. Elevation (Show whether DR, 3291' GL	, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR		K ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. 🗍 PAND A 📗
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	]	1	
OTHER:			& Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 8/20/14. Drilled 12-1/4" hole to 470'. Landed 8-5/8" 24# J-55 csg @ 465'. Cmted w/335 sx (452 cf) "C" cmt w/2% Cacl2, & 1/4#/sx cello-flake. On 8/21/14, PT 8-5/8" csg to 1500 psi for 30 min – OK.			
Drilled 7-7/8" hole to TD4700' on 8/26/14. Landed 5-1/2" 17# J-55 csg @ 4695'. Cmted lead w/200 sx (381 cf) 35/65 poz C cmt w/5%			
salt, 6% gel, 0.2% R-3, 0.25# CF, & 5# LCM. Tailed w/710 sx (944 cf) "C" cmt w/0.6% R-3 & 0.25# CF. Circ 17 sx cmt to pit. Ran			
cased hole logs. Released drilling r	ig on 8/28/14. Plan to pressure test t	the 5-1/2" csg before	re completion operations.
	·		
Bottom Hole @ 354' FNL & 2304'	FWL Sec 18.	•	
Spud Date: 8/20/14 Drilling Rig Release Date: 8/28/14			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby being that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE TITLE Petroleum Engineer - Agent DATE 8/28/14			
Type or print name Mike Pip			
For State Use Only			
A) ) cd 0			
APPROVED BY: () COLOR TITLE (ST / SON (SO) DATE 7'3-2014			
Conditions of Approval (if any):			

NM OIL CONSERVATION ARTESIA DISTRICT

SEP 03 2014

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