Office Office	State of New Mex		Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natura	l Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WEL	L API NO.
District 11 – (575) 748-1283	OIL CONSERVATION I	DIVISION	30-015-42205
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Franc	l 5 Inc	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		^ 7	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 875	05 6. Sta	ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NO	TICES AND REPORTS ON WELLS	7 1 6	ase Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLUC		ase Name of Ont Agreement Name
	LICATION FOR PERMIT" (FORM C-101) FOR		Sherman 4 Fee
PROPOSALS.)		8 W	ell Number: 5H
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator		9. OC	GRID Number: 229137
	.COG Operating LLC		
3. Address of Operator	·		ool name or Wildcat
One Concho Center,	600 W. Illinois Avenue, Midland, TX 7	9701 Atoka	a; Glorieta- Yeso 3250
4. Well Location	-		
Unit Letter M	: 150 feet from the South	line and <u>1175</u>	feet from the West line
			
Section 4			MPM County Eddy
	11. Elevation (Show whether DR, I		
	3350' (
12. Check	Appropriate Box to Indicate Nat	ture of Notice, Repor	t or Other Data
NOTICE OF	NITENITION TO	01100501	IENT DEDOOT OF
	NTENTION TO:		JENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON		COMMENCE DRILLING	OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			•
•			
OTHER:		OTHER: Completion	· 🖂
13. Describe proposed or con	npleted operations. (Clearly state all pe	rtinent details, and give p	
13. Describe proposed or con	npleted operations. (Clearly state all pework). SEE RULE 19.15.7.14 NMAC.	rtinent details, and give p	
13. Describe proposed or con of starting any proposed or proposed completion or re	work). SEE RULE 19.15.7.14 NMAC. ecompletion.	rtinent details, and give p For Multiple Completion	
13. Describe proposed or composed or starting any proposed or proposed completion or re6/30/14 Test frac valve to 7000psi.	work). SEE RULE 19.15.7.14 NMAC. ecompletion. Spotted 3000 gals acid. Set plug @ 81	rtinent details, and give p For Multiple Completion	
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