

~~District I~~ - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. . 30-025-41985
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5270, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Mad Dog 35 B3DM State Com
4. Well Location Unit Letter <u>B</u> : <u>185</u> feet from the <u>North</u> line and <u>450</u> feet from the <u>West</u> line Section <u>35</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3450' GL		9. OGRID Number <u>14744</u>
		10. Pool name or Wildcat: Antelope Ridge Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company has an approved APD on the above subject well. MOC would like to change casing program, please see attachment for changes. Call Levi Jackson with any questions. 575-393-5905.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 25 2014

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Hobbs Regulatory DATE 8-22-2014

Type or print name Bradley Bishop E-mail address: bishop@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Asst. H Supervised DATE 9-2-14
Conditions of Approval (if any):

MEWBOURNE OIL COMPANY

701 S. CECIL
PO BOX 5270
HOBBS, NM 88240
(575) 393-5905
(575) 397-6252 FAX

Mewbourne Oil Company has an approved APD for the Mad Dog 35 B3DM State Com #1H.

Mud & casing to remain as approved for 12 ¼" hole.

Currently MOC is approved to drill 17 ½" hole to a depth of 1000' and set 13 ⅝" 48# H40 ST&C casing. After a review of geology, MOC is requesting to change the following:

Drill 17 ½" hole to a depth of 750' and set 13 ⅝" 48# H40 ST&C casing.
Cement will remain the same.

AND,

Currently MOC is approved to drill 8 ¾" hole through the curve and lateral section and run 5 ½" 17# HCP110 LT&C and BT&C casing from surface to TD.

MOC is requesting to change the following:

Drill 8 ¾" curve and run 7" 26# HCP110 LTC casing.

7" casing cement will consist of:

Lead with 350 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 2.38 cuft/sk. Tail with 400 sacks Class H light cement with fluid loss, LCM, & salt additives. Yield at 1.18 cuft/sk. Calculated to tie back 200' inside 9 ⅝" csg w/25% excess.

Then drill 6 ⅛" lateral section and run 4 ½" 13.5# HCP110 LT&C cemented liner.

4 ½" liner cement will consist of:

200 sacks Class C light cement with fluid loss, LCM, & salt additives. Yield at 2.99 cuft/sk. Calculated to tie back 200' inside 7" csg w/25% excess.

KOP and Landing point will remain the same.