

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29010
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NEARBURG PRODUCING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. A St., Ste. 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name SOUTH BOYD 27
4. Well Location Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line Section 27 Township 19S Range 25E NMPM County Eddy		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,449' GR		9. OGRID Number 15742
		10. Pool name or Wildcat North Seven Rivers;Glorieta/Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: RE-COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/14 MIRU. ND wellhead tbg flange. NU BOP. RIH w/gamma gun/CCL7" CIBP. Set CIBP @ 6270'. CIBP @ 7592' or less than 100' to Top Perf  
4/9/14 RIH w/cement dump bailer & set 35' cement on top of CIBP @ 6270'. TOC @ 6235'. RIH w 7" CIBP/CCL gamma gun to 3900'. Set CIBP @ 3834'. Set 35' cement on CIBP; TOC @ 3799'. P/U & RIH w/ 96 jts 2-3/8" J-55 4.7# EUE 8rd tubing (open ended) w/2-3/8" x 4' tbg sub to land in BOP. Close BOP rams. SI well. SDFN.  
4/10/14 Acidize with 500 gals Xylene & 1500 gals 15% NEFE HCL acid & displacing w/135 bbls 2% KCL wtr. ND BOP & NU Oil States frac valve. RIH w/CCL 3-1/8" 20 Gr. csg gun. Perf Glorieta/Yeso @ 2712'-2714', 2734'-2736', 2766'-2768', 2797'-2799', 2835'-2837', 2863'-2865', 2883'-2885', 6 shots per cluster, 42 holes. POOH w/shot guns. Close frac valve.  
SI well. RDMO. Making ready for frac equipment to arrive and MIRU on 4/17 for frac on 4/18.  
4/18/14 Frac'd well-1st stage. Sand totals: 100 Mesh-30,250#; 40/70 White-194,782# & 30/50 White-75,700#. Fluid to recover: 20,044 Bbls. RIH w/7" frac plug, set @ 2690'. RIH w/3-1/8" csg guns w/60 degree phasing. Perf Glorieta/Yeso @ 2396'-2398', 2429'-2431', 2473'-2475', 2506'-2508', 2536'-2538', 2568'-2570' and 2602'-2604', 6 shots per cluster, 42 holes total.  
4/19/14 Frac'd well-2nd stage. Sand totals: 100 Mesh-29,855#; 40/70-216,413#, 30/50-67,918#. Fluid to recover: 20,553 Bbls.  
6/16/14 MIRU Lucky Svcs PU. POOH w/tubing. RIH w/rebuilt 2-7/8" x 7" TAC (rt hand set), 1 jt-2-7/8" tbg, 3-1/2" x 12" nipple w/x-over, 4-1/2" x 33" Stator, 3-1/2"x8" tbg sub, 89 jts 2-7/8" J-55 6.5# EUE 8rd tbg. NU wellhead. Set TAC @ 2959' in 13,000# tension. Put oil lift pumping tee w/valve on tbg. Open tbg & csg into flowline. SDFN.  
6/17/14 Put well on production. RDMO. Release all equipment.

Spud Date:

07/29/1996

Rig Release Date:

06/17/14

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 14 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Vicki Johnston TITLE Gray Surface Specialties, Agent for Nearburg Producing Co. DATE 07/10/2014

Type or print name Vicki Johnston E-mail address: vjohnston1@gmail.com PHONE: 830/537-4599

For State Use Only

APPROVED BY: R. Dade TITLE Dist. H. Spewison DATE 9-3-14

Conditions of Approval (if any):

CIBP must be set within 100 feet of the Top Perforation