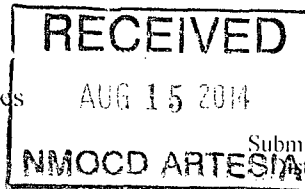


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company COG Operating LLC	Contact Robert McNeill
Address 600 W. Illinois Ave, Midland, Texas 79701	Telephone No. (432) 685-4332
Facility Name RJU #125	Facility Type Tank Battery

Surface Owner: Federal	Mineral Owner	Lease No. (API#) 30-015-03783
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LOCATION OF RELEASE

Unit Letter C	Section 35	Township 17S	Range 29E	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude **32.79474° N** Longitude **104.04760° W**

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 35 bbls	Volume Recovered 32 bbls
Source of Release: Discharge Water Line	Date and Hour of Occurrence 08/09/2013	Date and Hour of Discovery 08/09/2013 11:00am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - NMOCD	
By Whom? Michelle Mullins	Date and Hour 08/12/2013 1:38pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

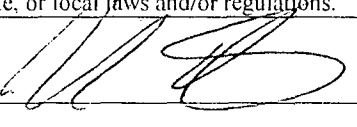
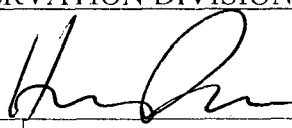
Describe Cause of Problem and Remedial Action Taken.*

Valve washed out on the discharge line. Removed discharge line going to the remover pump.

Describe Area Affected and Cleanup Action Taken.*

Initially 35bbls of produced water were released from a discharge water line. COG personnel were able to recover 32bbls with a vacuum truck. Tetra Tech inspected site and collected samples to define spill extents. Soil that exceeded RRAL was removed and hauled away for proper disposal. The impacted areas inside the firewalls were excavated to depth of approximately 3-4' below surface and capped with clay. Any impacted soil not accessible will be deferred. Site was then brought up to surface grade with clean backfill material. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (agent for COG)	Approved by District Supervisor: 	
Title: Project Manager	Approval Date: 9/9/14	Expiration Date: NA
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 07/31/2014	Phone: (432) 682-4559	

* Attach Additional Sheets If Necessary

2RP-1837