	Form 3160-5 (August 2007)				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0554774 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
	abandoned well. Use form 3160-3 (APD) for such proposals BECEIVED			6. If Indian, Allotte		
	SUBMIT IN					
	1. Type of Well Oil Well Gas Well		8. Well Name and No. ROSS DRAW 9			
	2. Name of Operator RKI EXPLORATION & PF	9. API Well No. 30-015-23224	9. API Well No. 30-015-23224-00-S1			
	3a. Address 3b. Phone No. (ir 210 PARK AVE SUITE 900 Ph: 405-996-0 OKLAHOMA CITY, OK 73102 Ph: 405-996-0			10. Field and Pool, ROSS DRAW		
	4. Location of Well (Footage, Se Sec 34 T26S R30E NENV		11. County or Parish, and State EDDY COUNTY, NM			
·	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION TYPE OF ACTION					
	 Notice of Intent Subsequent Report Final Abandonment Notic 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Fracture Treat New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other 	
·	 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) RKI Exploration and Production reports plugging the subject well. On 6/11/2014 MIRU plugging equipment. 6/12/2014 ND wellhead. NU adapter spool and BOP. POH with tubing and packer. 6/13/2014 RIH and tagged fill at 5,660 feet. From 6/13/2014 through 6/16/2014 the adapter spool and BOP. POH with tubing and packer. 6/13/2014 RIH and tagged fill at 5,660 feet. Spotted 25 sacks cement from 5,506 to 5,660 feet. WOC, no tag. Re-spot 25 sacks from 5,506 to 5,660 feet. WOC. On 6/18/2014 tagged plug at 3,400 feet. Circulated mud-laden fluid. Spotted 25 sacks cement from 3,283 to 3,529 feet. WOC. Tagged plug at 3,266 feet. Perfed casing at 2,500 feet. Squeezed 80 sacks cement from 3,283 to 3,529 feet. WOC. 6/20/2014 tagged plug at 2,330 feet. Perfed casing at 1,000 feetbility under bond is retained until Surface restoration is completed. 					
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Additional data for EC transaction #253868 that would not fit on the form

32. Additional remarks, continued

Squeezed 70 sacks cement. Displaced to 850 feet. WOC. Tagged plug at 815 feet. Perfed casing at 400 feet. Squeezed 140 sacks cement and circulated to surface. 6/23/2014 Tagged plug at 30 feet. Spotted 10 sacks cement to surface. On 6/24/2014, dug out cellar, cut off wellhead, welded on above-ground dry hole marker, backfilled cellar, cut off deadmen, cleaned location, and moved off.