

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                   |   | 5. Lease Serial No.<br>NMNM2747                    |
| 2. Name of Operator<br>BURNETT OIL COMPANY INC<br>Contact: LESLIE GARVIS<br>E-Mail: lgarvis@burnettoil.com   |   | 6. If Indian, Allottee or Tribe Name               |
| 3a. Address<br>801 CHERRY STREET UNIT 9<br>FORT WORTH, TX 76102-6881   | 3b. Phone No. (include area code)<br>Ph: 817-332-5108 | 7. If Unit or CA/Agreement, Name and/or No.        |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 1 T17S R30E SWSE 990FSL 2310FEL<br>32.858864 N Lat, 103.923791 W Lon |   | 8. Well Name and No.<br>JACKSON B 71               |
|  |   | 9. API Well No.<br>30-015-42044-00-X1              |
|  |   | 10. Field and Pool, or Exploratory<br>CEDAR LAKE   |
|  |   | 11. County or Parish, and State<br>EDDY COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            | 5-9-14                                  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REVISED SUNDRY TO REPORT P & A DATE

Accepted for record  
JOD NMOCDD 9-9-2014

5/2/14 - HOLE SIZE: 8 ?? . TEST CSG 1474# 30 MIN, TEST OK. WATERFLOW @ 800' APPROX 4500 BPH.

5/3/14 - WELL SHUT IN, CSG PSI VARIED OVER NIGHT FROM 350# TO 300#, CURRENT @ 330 PSI

5/4/14 - WELL SHUT IN, PUMP 18.5# KILL MUD @ SPR, 4 BPM, 260# MAX, MAX WT MUD BACK 12.8#, PUMP 150 BBLs MUD DOWN BACKSIDE, PRESSURE DROP TO 0#, OPEN CHOKE WELL DEAD, 1 MIN PENCIL SIZE FLOW, 5 MINUTES 100 BPH FLOW, SIW W/ 110#.

05/06/14 - FINISH RESERVE PIT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

|   |                              |             |
|---|------------------------------|-------------|
| 14. I hereby certify that the foregoing is true and correct.  |                              | SEP 08 2014 |
| Electronic Submission #248172 verified by the BLM Well Information System<br>For BURNETT OIL COMPANY INC. sent to the Carlsbad<br>Committed to AFMSS for processing by LINDA DENNISTON on 06/05/2014 (14LD0120SE) |                              |             |
| Name (Printed/Typed) LESLIE GARVIS  | Title REGULATORY COORDINATOR | RECEIVED    |
| Signature (Electronic Submission)   | Date 06/04/2014              |             |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                                       |                 |
|---|---------------------------------------|-----------------|
| Approved By <b>ACCEPTED</b>   | JAMES A AMOS<br>Title SUPERVISORY PET | Date 09/02/2014 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                       | Office Carlsbad |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #248172 that would not fit on the form**

**32. Additional remarks, continued**

05/07/14 - WELL SHUT IN W/180#. Waiting on Mud.

05/08/14 - WELL SHUT IN. W/180#, SPOT 100 BBLS MUD 18.6#, WORK PIPE FROM 840' TO 425', TIGHT @ 807', SPOT 100 BBLS KILL MUD 18.6#, SIW, WO ORDERS PRESS 0# 22:00, @ 6:00 PRESSURE 78#.

05/09/14 - TEST LINES, PUMP 20 BBLS FW, 400 SKS C + 2% CACLZ @ 14.8#, YIELD 1.34, @ 525#, STARTED W/ 4 BPM @ 460#, LAST 15 BBLS RATE 1 BPM @ 525#, DISPLACE W/ 10 BBLS FW @ 350#, DN @ 18:51 PM 5/8/2014, SIW, WOC W/ WELL SHUT IN.

05/10/14 - PRESSURE CSG 45#, BLEED OFF, TEST LINES, PUMP 200 SKS CLASS C + 2% CACLZ @ 14.8#, YIELD 1.34, PLUG DN 14:18 PM 5/9/2014, CIRC 5 BBLS, 26 SKS TO PIT. RIG RELEASED 22:00 PM, 5/9/2014. Well was plugged on 5/9/14.