

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

SEP 16 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1425954810

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. 260737	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: James Ranch Unit Well #16	Facility Type: Exploration and Production

Surface Owner: State of New Mexico	Mineral Owner: State of New Mexico	API No. 30-015-28623
------------------------------------	------------------------------------	----------------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
H	36	22S	30E	1980	North	660	East	Eddy

Latitude N 32.350408 Longitude W 103.826691

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 1 bbl. of crude oil and 7 bbls produced water	Volume Recovered: None
Source of Release: Wellhead stuffing box	Date and Hour of Occurrence: Date 9/14/14 time Unknown	Date and Hour of Discovery: Date 9/14/14 at 2:03 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The stuffing box packing failed due to high pressure on the flow line. The wellhead is equipped with an E-pot, the float switch in the E-pot shut down the well however the gas pressure continued to blow oil and water out of the failed packing. The stuffing box packing was replaced.

Describe Area Affected and Cleanup Action Taken.*

The release impacted approximately 3,525 sq.ft of caliche well pad. The fluid soaked into the ground. Due to the heavy rains in the area a portion of the impacted area was also rain water.

The spill area was left as is to reveal the stained area. Basin Environmental will remediate the area.

The impacted area will be cleaned up in accordance to the NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Tony Savoie		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: [Signature]	
Title: Waste Management and Remediation Specialist		Approval Date: 9/16/14	Expiration Date: NA
E-mail Address: tasavoie@basspet.com		Conditions of Approval:	
Date: 9/16/14	Phone: 432-556-8730	Remediation per OCD Rule & Guidelines.	
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 10/16/14

2BP-2488