NM OIL CONSERVATION ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

JUL 2 3 2014

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. **RECEIVED**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

	OPERATOR Initial Report Final Report											
Name of Co	mnany I	inn Engray			OPERATOR ☐ Initial Report ☐ Final Report Contact Brian Wall							
		ender Blvd.,	JM 88240		Telephone No. (806) 367-0645							
Facility Nar		Ceel A #11	111 002-10		Facility Type Injection Line Release							
Surface Ow	ner BLM	<u> </u>	Mineral C	wner	API No. 3001505099							
LOCATION OF RELEASE												
Unit Letter Section Township Range Feet from the No					Nortl	n/South Line	Feet from the	East/	West Line	County		
Н	7	17S	31E	1945		FNL	762		FEL	Eddy		
Latitude 32°51'3.227"N Longitude 103°54'10.98"W												
NATURE OF RELEASE												
Type of Release Production water Volume of Release 100 bbls Volume Recovered 15 bbls												
Source of Re					Date and Hour of Occurrence Date and Hour of Discovery							
***	- N				8/22/11 8/22/11							
Was İmmedia	ite Notice C		No Not Re	equired	If YES, To Whom? ed Terry Gregston - BLM							
By Whom?				:	Date and Hour 8/22/11							
Was a Water	course Reac			If YES, Volume Impacting the Watercourse.								
☐ Yes ☒ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* The injection line to the injection well ruptured at the buried 'T' intersection affecting 12,383 sq ft of pasture land. A total of 100 bbls of produced water was released and a total of 15 bbls of produced water was recovered.												
Describe Area Affected and Cleanup Action Taken.* A total of 12,383 sq ft of pasture land was affected. RECS personnel were on site beginning on October												
28 th , 2013. A total of 14 points were sampled at the surface along the release. Three points were sampled with depth to determine the vertical extent of the release. The samples were taken to a commercial laboratory for analysis. On December 5 th , 2013, a Corrective Action Plan (CAP) was submitted to BLM and NMOCD.												
NMOCD responded to the CAP on December 5 th , 2013 with stipulations that needed to be completed prior to conducting CAP work. NMOCD requested that												
deeper sample	deeper samples, at or near 10 ft bgs, be obtained at Points 2, 6, 8, 11 and 14. BLM concurred with these stipulations on December 5 th , 2013. On January 24 th , 2014,											
RECS personnel were on site to conduct vertical sampling at the site at Points 2, 6, 8, 11, and 14 as requested by NMOCD and BLM. Points 6, 8 and 11 returned laboratory chloride readings below 1,000 mg/kg at the base of the each vertical and Point 14 returned a laboratory chloride reading below 250 mg/kg at the base of												
its vertical. Point 2 was installed to a depth of 15 ft bgs, and at that depth, returned a laboratory chloride value of 2,840 mg/kg. Two soil bores were installed at the												
site on February 19 th , 2014. The bottom two samples from each bore were taken to a commercial laboratory for analysis. Based on the sampling, an Addendum to the Corrective Action Plan was submitted to NMOCD and BLM on March 4 th , 2014. BLM approved the Addendum with stipulations on March 18 th , 2014.												
NMOCD verb	ally approve	d the Addendu	ım on Apri	123 rd , 2014. Corre	ective a	ctions began at	the site on March	27 th , 20	The area	around SB-1 w	as excavated to a	
				ed, a 20-mil reinfo								
2 was excavated to a depth of 3 ft 1 in, and the area around Point 9 was scraped down 6 inches. The excavated soil was blended on site and a composite sample was taken to a commercial laboratory for analysis. The blended soil returned a laboratory chloride reading of 528 mg/kg, a DRO reading of 10.3 mg/kg and GRO and												
BTEX readings of non-detect. On April 23 rd , 2014, NMOCD and BLM approved the site to be backfilled. The blended soil was used to pad the 20-mil liner. The 4												
ft executation was then backfilled with the imported caliche, which had been used to create a temporary road for soil bore installations. Two composite samples of the imported caliche were taken to a commercial laboratory for analysis and both returned chloride values of non-detect. The 4 ft excavation was backfilled with the												
caliche to 3 ft bgs, and the remainder of the excavation was backfilled with the blended soil. The 3 ft 1 in excavation and the 6 inch scrape were backfilled with the												
blended soil to ground surface. On May 15 th , 2014, the site was tilled and seeded with LPC mix. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations												
all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the												
environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition,												
NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: 7	ed R W	all			OIL CONSERVATION DIVISION							
Signature: 77	011 0 11	VLVV										
Printed Name:	Brian Wa	ill :			Approved by Environmental Specialist:							
Title: Constr	uction Fore	man II			Approval Date: 7/29/14/ Expiration Date: MA							
E-mail Addres					Conditions of Approval:							
	•	. mmenergy.ce	3000 05# 0555		Conditions of Approval: Attached							
Date: 7-21-14 Phone: (806) 367-0645												