

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31363
5. Indicate Type of Lease STATE [x] FEE [ ]
6. State Oil & Gas Lease No. B1969
7. Lease Name or Unit Agreement Name Oxy The Bug State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Empire Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [ ] Other [x]

2. Name of Operator OXY USA WTP Limited Partnership

3. Address of Operator P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter N : 1160 feet from the south line and 1937 feet from the west line
Section 21 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3619'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [x]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 03 2014

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Advisor DATE 8/28/14

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9-3-14

Conditions of Approval (if any):

\* Submit Subsequent C-103

C-103 Attachment  
OXY The Bug State #1  
API No. 30-015-31363

- 8/19/2014 NIRU PU, Dig out cellar to surface head.
- 8/20/2014 NDWH, NU BOP. RIH & tag up @ 2790', csg part, work through & tag up @ 5260', work through & tag up @ 9513', POOH.
- 8/21/2014 RIH to 9513', circ hole w/ 10# MLF, M&P 25sx CI H cmt, calc TOC 9164'. PUH to 8572', M&P 25sx CL H cmt, PUH, WOC.
- 8/22/2014 RIH & tag cmt @ 8164', M&P 25sx CI C cmt, calc TOC 8055'. PUH to 7349' M&P 40sx CL C cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC. RIH & tag cmt @ 7067', PUH to 7002', M&P 40sx CI C cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC.
- 8/25/2014 RIH & tag cmt @ 6782', POOH. RIH w/ pkr, couldn't get past 3090', set pkr, test csg to 800#, tested good. RIH & perf @ 4950', attempt to EIR to 1200#, no rate or loss. POOH w/ pkr, RIH w/ tbg to 4997', M&P 40sx CL C cmt, PUH, WOC.
- 8/26/2014 RIH & tag cmt @ 4695', POOH. RIH w/ pkr & set, RIH & perf @ 3450', EIR @ 2.5BPM @ 50#, M&P 150sx CL C cmt w/ 2% CaCl<sub>2</sub>, hesitate sqz last 2.5 bbl of flush, SI @ 900#, WOC. Rel pkr, RIH & tag cmt @ 3025', PUH & set pkr @ 1695', RIH & perf @ 2160', attempt to EIR, pumped 4 bbl @ 2.5BPM, pressure went up 1500#. Bleed pressure down, attempt to EIR, pressure up to 2000#, no rate or loss, rel pkr, POOH.
- 8/27/2014 RIH & re-perf @ 2160', RIH & set pkr @ 1695', EIR @ 3BPM w/ full returns up 7" X 9-5/8". M&P 100sx CL C cmt w/ 2% CaCl<sub>2</sub>, SI, WOC. Rel pkr, POOH, RIH & tag cmt @ 1900'. PUH & perf @ 1275', POOH. RIH w/ pkr & set @ 910', EIR @ 3BPM w/ full returns, M&P 50sx CI C cmt w/ 2% CaCl<sub>2</sub>, SI, WOC. Rel pkr, POOH, RIH & tag cmt @ 1107', PUH & perf @ 472', EIR @ 3BPM w/ full returns, set pkr @ 30', M&P 145sx CI C cmt, circ to surface. ND BOP, top off csg, RDPU.