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T215 S. Tracks by, same by, 1972 502 Santa F.C., NM 87505 3. Santo Gild Cole. Laws No. 4 Reave for Hing: State RECOMPLETION OR RECOMPLETION NEEDED (State and Fee wells on b) 5. Laws Nume or Can Agroom Nume C CMTUCTION REFORT (Fill in boost? It complet field for the state and fee wells on b) 5. Laws Nume or Can Agroom Nume C CHA COMPLETION REFORT (Gill in boost? It complet field for the state and fee wells on b) 6. Wall Number: NM OIL CONSERVATIC State and fee and the plat in the CH1 channe report in recording well 19.15 (J. N. NMAC) 3H Attle of Determine Performance (State Number State Num	<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410										STATE 🗖 FEE 🗖 FED/INDIAN					
4. Resource Felling COMPLETION REFORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 COSHER TTXCHENEY (Fill in boxes #1 through #31 for State and Fee wells only) C-144 COSHER TTXCHENEY (Fill in boxes #1 through #31 for State and Fee wells only) C-144 COSHER TTXCHENEY (Fill in boxes #1 through #31 for State and Fee wells only) AUG 0 8 2014 ARTESIA DISTRICT AUG 0 8 2014 ARTESIA DISTRI		Dr., Santa Fe,	NM 87505			Santa Fe, M	VM 87	7505	5							
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CONTRETION REPORT FURTHER News FL Brough #37 if 50 are 6ig decised and #32 and/or 6. Well Number: Mile Annuber: Mi	4. Reason for fil	ing:											1 [~]			
333. attach diss and the plat on the C1-14 closure compart in accordance with PD 13.17.15. NAACU AUG 0 8 2014 337. Type of Complexity AUG 0 8 2014 337. Wet WELL DORKOVER DEPENNE DEPENNE DEPENNE DEPENNE RESERVOR OTHER 337. Wet WELL DORKOVER DEPENNE OF DEPENNE DEPENNE DEPENNE DEPENDENCE DOTHER 337. Wet Sheridan Avenue, Oklahoma City, OK 73102 Harroum Ranch; Delaware E.Comito 10. Address on Construer 11. Ped mance on Wildow Herroum Ranch; Delaware 12. Location Unit Is Swinkow Toware 333. West Sheridan Avenue, Oklahoma City, OK 73102 Harroum Ranch; Delaware Edd on the EVA line Coality 133. Date Spatida 14. Date TD, Reachod 15. Date Reachod Is Date Spatidation Next Eddy, 131. Date Spatidation 32/20/14 32/20/14 32/20/14 Size Spatidation Ris (CR, also) 20/87 13225 MD, 6355 TVD 13173 Vest Radial Cement Bond Gamma Ray O 13235 MD, 6355 TVD 13173 Vest Radial Cement Bond Gamma Ray O 22. Producing Interval(s), of this completion - 1/26, Bolton, Name EGOP - 1310, Size Spatidation CASING RECORD (Report all strings set in well) CASING RECORD AMONINTPULLED </td <td>_</td> <td></td> <td></td> <td></td> <td>Ū.</td> <td></td> <td></td> <td>.,</td> <td>ed and #32 an</td> <td>d/or</td> <td>6. Well Num</td> <td></td> <td>NM (</td> <td>DIL C</td> <td>ONSE</td> <td>RVATIO</td>	_				Ū.			.,	ed and #32 an	d/or	6. Well Num		NM (DIL C	ONSE	RVATIO
S. Nume Objenitiv 9 OCRU 5137 RECEIVED 10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102 Haroun Ranch; Delaware 12. Location 11. Prod nume or Windar Food from the NS Line Food from the EW Line County 12. Location 11. In Lass Societa Township Range Lot Food from the Wist Parform Ranch; Delaware 12. Location 10. In Lass Societa Township Range Lot Food from the Wist Parform Ranch; Delaware 13. Das Spuddad 14. Det TD. Reschoid 3/23/14 Is Das Spuddad 15. Date Kity Released 5/28/14 R. Ge, soc. 2957 18. Total Measured Depth of Weil 19. Plug Back Measured Depth 20. Wes Directional Survey Made? 21. Type Electric and Other Legs Ra 22. Producing Enterval(s), of this completion - log, Botton, Name 6509-1310.0, Delaware IOLESIZE CEANING RECORD AMOUNT PLILED 23.375 48 415 17.5 520 c; circ 42 sx AMOUNT PLILED 24. Delation Encode Interval, size, and number) 22.875 88.0 C; circ 105 sx TOC @ 1250	#33: attach this a 7. Type of Com	ind the plat to pletion:) the C-144 c	losure repo	rt in acco	ordance with 19.1	5.17.13.	<u>K NN</u>	IAC)							
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6509 - 13108, total 750 holes 6509 - 13108 Acidize and frac in 15 stages. See detailed summary attached. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and (ype pump) Well Status (Prod. or Shut-in) 5/28/14 Producing Producing Date of Test Hours Tested Choke Size Prod'n For 6/9/14 24 Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 3090 1177 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Vibro Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Vibro Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Vibro Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Vibro Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Vibro Tubing Casing Pressure Sold 0il Gravity - API - (Corr.) 460 psi 300 psi 30. Test Witnessed By 92. Disposition of Gas (Sold. used for fuel. vented. etc.) 30. Test Witnessed By 62. If a temporary pit was used at the well, report the exact location of the temporary pit. 83. If an on-site burin	26. Perforation	record (infe	rval, size, and	1 number)												
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Date of Test Hours Tested Choke Size Prof'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 6/9/14 24 Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 7bw Tubing Tess. 300 psi Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 460 psi 300 psi Sold 30. Test Witnessed By 30. Test Witnessed By 92. Disposition of Gas (Sold. used for fuel. vented. etc.) Sold 30. Test Witnessed By 52. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. B3. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Water - Bbi. Tami Shipley Tit le Regulatory Compliance Analyst Date 8/7/2014	Date First Produc	otion	Pro	duction Me	thod (Fl	owing, gas lift, pi	ımping -	Size a	and type pump	i)	Well Status	(Proc	t. or Shut-	-in)		
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E-mail Address tami.shipley@dvn.com	Signature	uni	fin	D]	Printed					P	•		C	2	8/7/2014
	E-mail Addres	<u>ss ta</u> n	ni.shipley@	dvn.com								_				

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATI	ION TOPS IN CONFOR	RMANCE WITH GEOGRAPHI	CAL SECTION OF STATE
Southeaste	ern New Mexico	Northwester	n New Mexico
Rustler - 247			
Salado/Top of Salt - 545			
Delaware/Lamar - 2759			
Bell Canyon - 2792			
Cherry Canyon - 3669			
Brushy Canyon - 4874			
			OIL OR GAS
No. 1, from	to N/A	No. 2 from N/A	SANDS OR ZONES
No. 2, from N/A	το Ν/Δ	No. 5, 11011	to
INO. 2, ITOIII			
		ANT WATER SANDS	
Include data on rate of water i	ntiow and elevation to which	h water rose in hole.	

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				i				
							1	