NM OIL CONSERVATION ARTESIA DISTRICT

Operator Copy

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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ROVED

OMB NO.	1004-0137
DE PIVEDVO	mber 30, 2000

WELL	COMPI	FTION	OR	RECOMPL	FTION	REPORT	AND L	.OG

	WELL	COMP	LETION	OR RE	COMPLE	ETION RI	PORT	AND	LOG		5.	Lease Serial	No.		
		·									<u> </u>		NLC-0		
la. Type of	Well [Oil W	ell: 🔲	Gas	Dry	Other		:			6.	If Indian, A	llottee or	Tribe Na	me
b. Type of	Completion	•	New	□ N	/ork Over	Deepe	n 🔲 Ph	ug Back	Diff.	Resvr.					
	•	•	Other:					:		:	7.	Unit or CA	Agreeme	ent Name	and No.
2. Name of	Operator	·.									8.	Lease Name	and We	II No.	
Ž	LIMERO	CK RE	SOURC	ES II-A.	L.P.	c/o Mik	e Pippi	n LLC ((Agent)		1	EAGLE 3			1 477
3. Address									nclude are	ea code)	· L			-5/6-3/5-4	F 22.1 T
J. Maddess		· ·	ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ		13 # O.7 4 O.	4					1 9.	API Well N		;	
4.)	3104. N.	SUIIIVE	in, raim	ington, N	IVI 8/4U	th Federal r	oguiromo		27-457	<u> </u>	-	30)-015-4	41216	
4. Location	of Mell (Ke	pori iocai	ions cieari	y una m ucc	oraance wi	in regerai i	единете	nis)	:		10	. Field and F	ool, or E	xplorator	y :
At surface	:		990'	FNL & 9	90' FWL	. Unit (D)	Sec.	34, T1	7S, R27	Æ.	Re	ed Lake: Gl	orieta-	Yeso NE	(96836)
		·.	•								11	. Sec., T., R.	" M., or	Block and	
Ai top prod	. interval rep	orted bel	ow _.									Survey or A	Area [34 17	S 27E
											12	. County or			13. State
At total dep	oth												ldy		NM
14. Date S	pudded		15. D	ate T.D. Re	ached			e Comple		S. 1. 194 1	17	. Elevations	(DF, RK	B, RT, G	L)*
	12/04/1	3		12	2/10/13		1 4		X Read 04/14	ry to Proc		•	3534'	GL	
NO 70 - 1 F	No. 100 N. 100		4700	110 01	ug Back T.I	N. 100	4653			20 Dani	h Prid	ge Plug Set: 1	140		
18. Total I	Depth: MI TV		4705	19. Fi	ug Back 1.1	TVD	4003			zo. Depi	m Dug		TVD	•	
21 Time 6	lectric & Ot		anical Logs	Run (Subre	nit copy of e	each)		. 1	22. · Was	well core	d (X)			mit copy)	
	n & Neuti				ш сору от с							No D			
HIUUGGIO	i d svedt	O: "DC:	iony 209		•					ctional Su				Submit co	nv)
						······································									FJ)
23. Casing	and Liner R	lecord (R	eport all st	rings set in	well)	1840.00	Cementer	No of	Sks. &	Slurry	Voi I				
Hole Size	Size/Grade	Wt. (#/	ft.) To	p (MD)	Bottom (N	A13)1 ~	epth		Cement	(BBI		Cement T	op*	Amou	ni Pulled
							cps.	. 13pc o.	Comon	(20)	-	· · · · · · · · · · · · · · · · · · ·			
12-1/4"	8-5/8	24#		0'	427'			33() sx	79	+	Surfac			0'
7-7/8"	5-1/2"	17#		0'	4696	.			5 sx	215		Surfac			Ō'
1-110	3-1/2	1 7 77			1000							·	<u> </u>		· · · · · · · · · · · · · · · · · · ·
24. Tubing	Pagord				<u> </u>			L		L					
	Depth Se	· (MD)	Packer De	nth (MD)	Size	Depth	Set (MD)	Packer D	epth (MD)	7	ize	Denth	Set (MD) Pack	er Set (MD)
Size 2-7/8"	354		Packet De	pin (MD)	3120	Берш	set (MD)	acker D	cpai (1411)	1	122	Dopar	Det (IAIT	1 20.	ici Sci (iviD)
2-110	304									 	·				
35 Produc	ing Interval		l			26 F	erforation	n Record		<u> </u>	 :-				· · · · · · · · · · · · · · · · · · ·
23. Flodac	Formation		- T	Тор	Botton		erforated		1	Size	1	Vo. Holes		Perf. Sta	inus
<u> </u>	Glorieta			2902'	2989	, 	3604'-3	3900' 0.34"		32			Open		
<u>A)</u>	Yeso			2989'	4359		3958'~			3.34"	1	30		Ope	
														·	···
27." Acid, I	racture, Tre	atment, C	ement Squ	eeze, Etc.	e i sa del de la compart		···.	14/10	Colfidate - rough	De mediennest de peut	are so	elegation of the best of the first	das in Tayyar 1979 t		
	Depth Inter						<u> </u>		and type o						
	3604'-39											Ottawa sa			
	3958'-42	74'	150	10 gal 15%	6 HCL & 1	fraced w/2	7,488#	100 me	sh & 23	6,031#	40/70	Ottawa sa	ind in s	lick water	er:
								·							
Date First	Test	Hours	Test	Oa	Gas	Water	Oil Grav	-	Gas		Prod	uction Method			
Produced	Date/	Tested	Production	BBL	MCF	007	1	Corr.	}	Gravity			n		
02/09/14	02/25/14	24	2111	156	200	867		3	Wall See				Pump	лпg	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas :	Water	Gas: 0		Well State	ıs ;					
Size	Flwg	Press.	Rate	BBL	MCF	007	1	Ratio	1			DAID:	IND	DEC	Inday
	PSI.	<u> L.</u>		156	200	867			<u> </u>	- 111	لِيلِي	1 Latibi	केसी 🕌	-NEL	MAU+
28a. Prod	uction - Inte	rval B							Ta			Assaina N. d. d 1		<u> </u>	+
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr	avity . Corr.	Gas	Gravity	110	duction Method	1 .		
Produced	Date .	Tested	Production	BBL	MCF.		1	Cont.		0.4749		13.75	09	2014	1
		1		100	 	- November 1	Gas : (Oil	Well Star	nis		1264	7	٠٠٠٠	1
Choke	Tog. Press.	Csg. Press.	24 Hr. Rate	Oil	Gas MCF	Water	1	Rat	io	-		11/1	· .	•	\ \ \/ X
Size	Flwg. SI	1	-			REC	LAN	TATI	ON.	-		HI STE			<u> </u>
·	1	1			المامة محمد	1 N 3 1 W.	6:	A lel	 		-Byor	REAU OF LA		ANAGEN	. ,
(See instr	uciions and	spaces fo	r additiona	u data on re	verse side)	DUR	0	7 - T			/	CARLSBAD) FIELD	OFFICE	

										<u> </u>	•
28b. Production - Inte									:		
Date First Test		Tesi Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity	Coir.	Gas Gravity	Production Method	:
Produced Date		\rightarrow	i i			BBL		COD.	:		<u> </u>
Choke Tbg. Press.	1 1	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas: Oil	Ratio	Well Status		
Sizê Flwg. SI	Press.	>	BBL	IVIC1		DDL		Tabo	1		
28c. Production - Inte	rval D						·		·		
Date First Test		Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity	Corr.	Gas Gravity	Production Method	
Produced Date	Tested 1	Production .	DDL	WICE		DDL					;
Choke Tbg. Press. Size Flwg.	Csg. 2 Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil	Ratio	Well Status		
SI			<u> </u>	<u> </u>			<u> </u>		L	·	
29. Disposition of Gas	s (Sold, used)	jor fuel, ve	nied, eic.)	•				:		•	,
Plan to sell. 30. Summary of Poror	us Zones (Incl	lude Aquif	ers):			:			31. Formatio	n (Log) Markers	
-						:					1
Show all important tests, including de	or zones of por	rosity and a	contents there	eof: Cored i	intervals flowing a	and al nd shu	ll drill-sten it-in pressu	ras			
and recoveries.	.pm mic.var u	ested, east		o ico. opui,	g u						
			·		,			·	<u> </u>		T
Formation	Top	Bottom		Descripti	ions, Cont	tents, e	etc.			Name	Meas, Depth
Glorieta	2902	2989'	Oil & Gas	S :	:	:	;		1		Depth
Yeso : .	2989	4359	Oil & Gas	5	• •				:	• • • I	
		:	1				:	i.) :
				•			•	:	Queen	. :	911'
				•	•				Grayburg.		1331
:									San Andres		1581
			1 : .		· ·		:		Giorieta Yeso		2902
		. :							Tubb		2989'
				:					I GOD		4359'
		:		•	٠.					:	
		•						:		:	
			•					1	}	•	1
:							•			,	
					:						
		•									-j-
32. Additional remark							: *	.:	<u> </u>		
EAGLE 34 D F	EDERAL	#72 N	lew Yeso	Oil Well					: :		•
Jan Bridge Bridge	San Carlotte		1 100 000				a digitare	- 1. mgs - 1.	eri Suda saka saka		
·		;					•			a come did com mi	
			*								
22 Circle 222223 '	***********						·	-,		·	
	*	(1 6a)	: reatd \		Canin sife	Dan		Don	Pomore	4 101	
Sundry Notice					Core Ana	-		Other	-	4. Directional Surve	y
36. I hereby certify tha	it the foregoin	ng and attac	ched informat	tion is comp	lete and c	orrect	as determi	ned from	m ali available	records (see attached in	nstructions)*
		- , T						:			· · · · · · · · · · · · · · · · · · ·
Nome Lateran		Mika Di	nnin' In	ድርያማን ሐፍ	72		1024		Dominio	· Eppianor /&===	, 4 h
name (piease prin	<i>w</i>	WIINE PI	<u> </u>	U-UZ1-40	113		_ ime	, ~~~~~	renoieun	LINGHIEEL (AGE)	(L)
		ANT.	1. 1	بخد			Note		Eghniani	ላ ኃስተላ	
Signature	<u> </u>	much	wysp	NN_			_ Date		rebluary	4, ZUI4	
33. Circle enclosed and 1. Electrical/Meci. 5. Sundry Notice 36. I hereby certify that Name (please print Signature	tachments: hanical Logs for plugging a the foregoin	(1 full set is and cemen Mike Pil	req'd.) It verification Ched informat	2. 5. 5. 5-327-45	Geologic Core Ana lete and c	orrect	as determine Title Date	ned from	Petroleun February	4. Directional Surversecords (see attached in Engineer (Ager 4, 2014)	nstructions)*