

NM OIL CONSERVATION

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
AUG 29 2014
Oil Conservation Division
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-4205B
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cedar Canyon 17
6. Well Number:
14

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
OXY USA Inc.
9. OGRID
16696

10. Address of Operator
P.O. Box 50250 Midland, TX 79710
11. Pool name or Wildcat
Cornal Draw Bone Springs

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	17	24S	29E		1150	north	150	east	Eddy
Bit:	E	17	24S	29E		1481	north	174	west	Eddy

13. Date Spudded
5/8/14
14. Date T.D. Reached
6/3/14
15. Date Rig Released
6/8/14
16. Date Completed (Ready to Produce)
8/10/14
17. Elevations (DF and RKB, RT, GR, etc.)
2928' GR

18. Total Measured Depth of Well
13370' M 8535' V
19. Plug Back Measured Depth
13287' M 8535' V
20. Was Directional Survey Made?
Yes
21. Type Electric and Other Logs Run
CNL/TDL/HRL/MFL/HWSL
SGR/LDSN/LDCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
9195 - 13220' 2nd Bone Springs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	365'	14 3/4"	530x - Surf Circ	N/A
8 5/8"	32# J55	2925'	10 5/8"	840x - Surf Circ	N/A
5 1/2"	17# L80	13370'	7 7/8"	1420x - Surf Circ	N/A

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7640'	7640'

26. Perforation record (interval, size, and number)
6 SPF @ 13220 - 12990, 12575 - 12645, 12530 - 12300, 12185 - 11955, 11840 - 11610, 11495 - 11265, 11150 - 10915, 10805 - 10575, 10460 - 10240, 10140 - 9900, 9700 - 9540, 9425 - 9195' Total 360 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8841 - 6843' - 750x cmt - (D: lot Hole Plug)
9195 - 13220' 16425g T4W4 + 3057g 15% acid + 178220g
1548xL + 381576 2043xL + 366865# sand

PRODUCTION

28. Date First Production
8/16/14
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/24/14	24	30/64		1080	1122	1248	1039

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
950	140		1080	1122	1248	

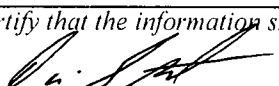
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Michael Wade

31. List Attachments
C103, C104, C102, WBD, Directional Sur, Loss

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Regulatory Advisor Date 8/26/14

E-mail Address david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	330'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	599'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	1269'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	2848' ✓	T. Morrison
T. Drinkard		T. Bone Springs	6544' ✓	T. Todilto
T. Abo		T. Bell Canyon	2886' ✓	T. Entrada
T. Wolfcamp		T. Cherry Canyon	3629' ✓	T. Wingate
T. Penn		T. Brushy Canyon	5010' ✓	T. Chinle
T. Cisco (Bough C)		T. 1st Bone Springs	7595'	T. Permian

T. 2nd	Bone Spring	7820
T. 3rd	Bone Spring	5704

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology