Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 201

	LADITOS. Jul
5.	Lease Serial No.
	NMNM111528

SUNDRY NO	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
ahandoned well	Hee form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well Gas Well □ Oth		8. Well Name and No. MAVERICK 13 DM FED COM 1H								
2. Name of Operator MEWBOURNE OIL COMPAN	Contact: J,	NAH		9. API Well No. 30-015-42089-0	0-S1 ·					
3a. Address P O BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool, or Exploratory WILLOW LAKE					
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, a	and State					
Sec 13 T24S R26E NWNW 18 32.223988 N Lat, 104.252466		· · · · · · · · · · · · · · · · · · ·		EDDY COUNTY	, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	ТҮРЕ ОБ	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume) . Water Shut-Off					
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation .		■ Well Integrity				
■ Subsequent Report	Casing Repair	■ New	Construction	☐ Recomplete ⁹		Other				
☐ Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	Convert to Injection	Plug	Back	■ Water Disposal						
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 04/21/14 TD 12 1/4" hole @ 1934'. Ran 1934' of 9 5/8" 36# J55 LT&C csg. Cemented with 450 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5#/g w/2.18 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Plug down @ 11:45 P.M. 04/21/14. Circ 121 sks of cmt to the pit. At 4:00 PM 04/23/14, tested csg to 1500# for 30 mins, OK. Drilled out with 8 3/4" bit.										
Chart & schematic attached.	epted for red NMOCD9	MMOCD9-15-2014 NM OIL CONSERVATION ARTESIA DISTRICT								
Bond on file: NM1693 nationw	ido 8 NMP00010			SEP	1 2 2014					
Dond of file. Nivi 1035 Hatlonw				REC	EIVED					
14. I hereby certify that the foregoing is	Electronic Submission #24	NE OIL COM	PAÑY, sent to the	e Carlsbad	• •					
Name(Printed/Typed) JACKIE L	ATHAN	Title AUTHO	RIZED REP	RESENTATIVE						
Signature (Electronic S	Submission)		Date 05/09/20	014						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved By ACCEPT	ED	JAMES A TitleSUPERVIS								
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu-	uitable title to those rights in the s act operations thereon.	Office Carlsbac								
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a createstatements or representations as to	rime for any pe o any matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ike to any department or	agency of the United '				