## NM OIL CONSERVATION

District I 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

OCT 0 1 2014

Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**RECEIVED** 

Release Notification and Corrective Action											
Λαθ 1427528113						OPERATOR			al Report		
Name of Company OGRID					- 1	Contact					
Yates Petroleum Corporation 25575 Address						Robert Asher Telephone No.					
104 S. 4 <sup>th</sup> Street						575-748-1471					
Facility Name						Facility Type					
Samuel Smith BIY Federal #1						Battery					
Surface Owner Mineral Owner						API No.					
State Federal						30-015-32581					
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/Wes		County	
Į I	32	23S	24E	1400		South	1170	Eas	st .	Eddy	
Tatitude 22.25692 Tanaka 104.51506											
Latitude 32.25683 Longitude 104.51506											
NATURE OF RELEASE											
Type of Release Produced Water						Volume of Release 120 B/PW			Volume Recovered 0 B/PW		
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery		
Production Tank Was Immediate Notice Given?						9/12/2014; AM 9/12/2014; AM If YES, To Whom?			1; AM		
, vas immedi	ate monee e		No 🔲 Not Re	equired							
By Whom?							Date and Hour				
Robert Asher/Yates Petroleum Corporation  Was a Watercourse Reached?						9/12/2014: AM  If YES, Volume Impacting the Watercourse.					
Was a Water	course reac		No '								
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*  Lightning struck the produced water tank, causing a fire and the release of the produced water in that tank. Because of heavy rains and flooding Fire											
Department and vacuum truck(s) were unable to reach location. The battery is to be relocated on the production pad.											
Describe Area Affected and Cleanup Action Taken.*											
An approximate area of 20'X 50'. No produced water was recovered. Once the batter is moved the impacted soils will be excavated/hauled to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial											
analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the NMOCD requesting closure. If the											
analytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to Ground Water: >100' (approximately 200', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state,	or local lav	vs and/or regu	CD accep lations.	tance of a C-141	report d	oes not renev	e the operator of r	esponsibil	ity for co	ompliance with any other	
							OIL CONS	SERVA	TION	DIVISION	
Signature: Signature:											
					Approved by Environmental Specialist:						
Printed Name	: Robert As	her				1/06/0					
Title: NM Environmental Regulatory Supervisor						Approval Date: 10/1/12/ Expiration Date: 14					
F-mail Addes	es hoha@	atesnetrole			Conditions of	Annessale					
E-mail Address: boba@yatespetroleum.com  Conditions of Approval:  Remediation per O.C.D. Rules & Guidelines											
Date: October 1, 2014 Phone: 575-748-4217 SUBMIT REMEDIATION PROPOSAL NO											
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