

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED

NM OIL CONSERVATION

ARTESIA DISTRICT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696
⁴ API Number 30-015-44647		³ Reason for Filing Code/ Effective Date NW 40, AG
⁵ Pool Name Forty Niner Ridge Delaware, SW 1/4	⁶ Pool Code 96477	
⁷ Property Code 304826	⁸ Property Name FNR 26 Federal	⁹ Well Number 2H

SEP 19 2014

RECEIVED

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	26	23S	30E		2060	South	330	West	Eddy

¹¹ Bottom Hole Location TD - 2024 FSL 1239 FWL (L) BP - 2100 FSL 353 FEL (I)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	23S	30E		2103	South	281	East	Eddy

¹² Lse Code F	¹³ Producing Method P	¹⁴ Gas Connection Date 8/16/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	Occidental Energy Transportation, LLC (Bridges LLC)	O
36785	DCP Midstream LP	G

IV. Well Completion Data

²¹ Spud Date 5/13/14	²² Ready Date 7/28/14	²³ TD 12011 M 738' V	²⁴ PBDT 11998 M 738' V	²⁵ Perforations 8255-11981	²⁶ DHC, MC
²⁷ Hole Size 16"	²⁸ Casing & Tubing Size 13 3/8"	²⁹ Depth Set 525'	³⁰ Sacks Cement 400		
12 1/4"	9 5/8"	3876'	1420		
8 3/4"	7"	8160'	720		
6 1/8"	4 1/2"	6750-12003'	N/A		

V. Well Test Data

³¹ Date New Oil 8/15/14	³² Gas Delivery Date 8/16/14	³³ Test Date 9/5/14	³⁴ Test Length 24	³⁵ Tbg. Pressure 424	³⁶ Csg. Pressure
³⁷ Choke Size -	³⁸ Oil 828	³⁹ Water 989	⁴⁰ Gas 873	⁴¹ Test Method Pumping	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

E-mail Address:

Date:

Phone:

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

T. C. Shepard
"Geologist"

Pending BLM approvals will subsequently be reviewed and scanned

TCS

SEP 19 2014

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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5. Lease Serial No.
NMNM0531277A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				6. If Indian, Allottee or Tribe Name			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.				7. Unit or CA Agreement Name and No.			
2. Name of Operator OXY USA INC.				8. Lease Name and Well No. FNR 26 FEDERAL 2H			
3. Address P.O. BOX 50250 MIDLAND, TX 79710				9. API Well No. 30-015-41647			
3a. Phone No. (include area code) Ph: 432-685-5717				10. Field and Pool, or Exploratory FORTY NINER RIDGE DLWR SW			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2060FSL 330FWL 32.274200 N Lat, 103.858722 W Lon At top prod interval reported below NWSW 2024FSL 1239FWL At total depth NESE 2108FSL 281FEL 32.274216 N Lat, 103.843620 W Lon				11. Sec., T., R., M., or Block and Survey or Area Sec 26 T23S R30E Mer			
14. Date Spudded 05/13/2014				15. Date T.D. Reached 06/14/2014			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/28/2014				17. Elevations (DF, KB, RT, GL)* 3349 GL			
18. Total Depth: MD TVD		12011 7738		19. Plug Back T.D.: MD TVD		11998 7738	
20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/TDL/DHRLA/MCFL/HNGS/MWD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J55	54.5	0	525	0	400	104	0	0
12.250	9.625 J55	36.0	0	3876	0	1420	418	0	0
8.750	7.000 P110	29.0	0	8160	3980	720	394	0	0
6.125	4.500 P110	13.5	6750	12003	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6727	0						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8255	11987	8255 TO 11987	0.000	0	OPEN - SLIDING SLEEVES
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8255 TO 11987	33572G 15% HCL ACID + 1882898G 15# BXL + 69090G TRT WTR W/ 2280485# SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2014	09/05/2014	24	→	828.0	873.0	989.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	424		→	828	873	989	1054	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

Pending BLM approvals will
subsequently be reviewed
and scanned
JOS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #263826 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3864	4682	OIL, GAS, WATER	RUSTLER	428
CHERRY CANYON	4683	6118	OIL, GAS, WATER	SALT/SALADO	612
BRUSHY CANYON	6119	7738	OIL, GAS WATER	ANHYDRITE	2193
				BELL CANYON	3864
				CHERRY CANYON	4683
				BRUSHY CANYON	6119

32. Additional remarks (include plugging procedure):

*Sliding sleeves @ 11987, 11758, 11530, 11302, 11081, 10804, 10523, 10244, 9977, 9720, 9442, 9174, 8946, 8713, 8464, 8255'

Logs were mailed 9/16/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #263826 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWARTTitle SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 09/16/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 19 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **RECEIVED****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0531277A
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717		8. Well Name and No. FNR 26 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T23S R30E NWSW 2060FSL 330FWL 32.274200 N Lat, 103.858720 W Lon		9. API Well No. 30-015-41647
		10. Field and Pool, or Exploratory FORTY NINER RIDGE DELW,SW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 6/26/14, pressure test csg to 7968#, lost 100# in 30min, test considered good. RIH & tag RBP @ 6650', POOH w/ RBP. RDP. 7/6/14, RU & frac the sliding sleeves @ 11987, 11758, 11530, 11302, 11081, 10804, 10523, 10244, 9977, 9720, 9442, 9174, 8946, 8713, 8464, 8255' in 16 stages w/ 69090g Treated Water + 33572g 15% HCl acid + 1685645g 15# BXL gel + 197253g 15# Linear Gel w/ 2280485# sand, RD 7/8/14. 7/21/14, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6727', RD 7/23/14. Pump to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #263820 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/16/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Pending BLM approvals will
subsequently be reviewed
and scanned
TOS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 19 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0531277A
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742		8. Well Name and No. FNR 26 FEDERAL 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T23S R30E NWSW 2060FSL 330FWL 32.274200 N Lat, 103.858720 W Lon		9. API Well No. 30-015-41647
		10. Field and Pool, or Exploratory FORTY NINER RIDGE DELW,SW
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/17/14 drill 12-1/4" hole to 3886', 5/19/14. RIH & set 9-5/8" 36# J55 LTC csg @ 3876', pump 20bbl FW spacer then cmt w/ 990sx (317bbl) Light PPC w/ additives 12.9ppg 1.8 yield followed by 430sx (101bbl) PPC w/ additives 14.8ppg 1.32 yield, circ 186sx (60bbl) cmt to surface, WOC. 5/22/14 Install Cameron, pack-off bushing, test seals to 5000# for 15min, tested good. RIH & tag cmt @ 3833', test csg to 2464# for 30 min, tested good. circ hole, drill new formation to 3896', perform FIT test to EMW=11.0ppg with 9.4ppg mud w/ 322#, good test.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #247123 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 05/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned
TC5

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NM OIL CONSERVATION

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

SEP 19 2014

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FNR 26 FEDERAL 2H
2. Name of Operator OXY USA INC.		9. API Well No. 30-015-41647
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	10. Field and Pool, or Exploratory FORTY NINER RIDGE DELW,SW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T23S R30E NWSW 2060FSL 330FWL 32.274200 N Lat, 103.858720 W Lon		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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5/22/14 drill 8-3/4" hole to 8160'M 7675'V, 5/26/14. Circ hole, RIH w/ logs. RIH w/ 7" 26# P110 BTC csg & set @ 8160', DVT @3980'. Pump 20bbl 15ppg tune spacer then cmt w/ 570sx (351bbl) C Tuned Light w/ additives 10.2ppg 3.46 yield followed by 150sx (43bbl) Super H w/ additives 13.2ppg, 1.59 yield with good returns while cementing, circ 48sx (25bbl) cmt to surface, drop cancellation plug, pressure up to 2000#, WOC. 5/28/14, Install packoff, change rams, test to 5000#. RIH & tag DVT, test csg to 3000#, tested good, drill out DVT, RIH & tag cmt @ 8045'. Test csg to 3000# for 30 min, tested good.

5/31/14 drill 6-1/8" hole to 12011'M 7738'V, 6/6/14. RIH w/ 4-1/2" liner w/ packers & sleeves and set @ 12003' w/ TOL @ 6750', pkr & sleeves set as follows:

#16 PKR ? 8117.13' - ZONE 16 SLEEVE 8254.77'

14. I hereby certify that the foregoing is true and correct. Electronic Submission #249857 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 06/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Pending BLM approvals will
subsequently be reviewed
and scanned *Tes*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #249857 that would not fit on the form

32. Additional remarks, continued

#15 PKR ? 8349.69' - ZONE 15 SLEEVE 8486.60'
#14 PKR ? 8579.88' - ZONE 14 SLEEVE 8713.81'
#13 PKR ? 8808.45' - ZONE 13 SLEEVE 8946.12'
#12 PKR ? 9041.05' - ZONE 12 SLEEVE-9173.73'
#11 PKR ? 9308.86' - ZONE 11 SLEEVE 9442.46'
#10 PKR ? 9583.70' - ZONE 10 SLEEVE 9720.01'
#9 PKR ? 9853.01' - ZONE 9 SLEEVE 9977.29'
#8 PKR ? 10108.52' - ZONE 8 SLEEVE 10244.63'
#7 PKR ? 10383.99' - ZONE 7 SLEEVE 10522.77'
#6 PKR ? 10663.91' - ZONE 6 SLEEVE 10804.52'
#5 PKR ? 10940.78' - ZONE 5 SLEEVE 11081.88'
#4 PKR ? 11209.69' - ZONE 4 SLEEVE 11302.01'
#3 PKR ? 11435.34' - ZONE 3 SLEEVE 11530.25'
#2 PKR ? 11669.41' - ZONE 2 SLEEVE 11758.38'
#1 PKR ? 11891.14' - ZONE 1 SLEEVE 11986.94'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 6650', test to 2000# for 15 min, tested OK. ND BOP,
Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 6/11/14.