#### State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

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1.1	AMENDED REPORTIL	CONCEDVATION

District IV				St. Francis Dr.			AMENDED REPORT	OIL CONSERVA
1220 S. St. Francis Dr				, NM 87505 L <b>E AND AUTHO</b>	RIZATION			ARTESIA DISTRICT
1 Operator name	and Addre	SS	N ADEO WADI	BE AND ACTIO	<sup>2</sup> OGRID Nun	mher		SEP 1 9 2014
, 844 r	KSIA I	UC. 0250			<sup>3</sup> Reason for F		Sactive Date	
<u>7:W</u>	الدسك	TY- 79	מור		NW	<u>, Ao, P</u>	<del>\</del>	DECEIVED
4 API Number 30 - 015 - 44		Pool Name	y Niveril	-1- N-1. m	re, SWA	Pool Cod		RECEIVED
<sup>7</sup> Property Code	P-4 (	8 Property Nar	ne_ winer k	iege le aux	ve, 300	Well Nur	<u> </u>	=
304626			THE RE 26	Federal			2+1	
II. 10 Surface Ul or lot no. Sect	e Locatio	n		the North/South Line	Feet from the	East/West lin	ie County	٦
L 20	- 1		706		330	west	Eddy	
	Hole Lo	cation TD -	2024F5L 123	Struc(L)	38-210	FSL 3	S3FEL (I)	<b>-</b>
UL or lot no. Sect				the North/South line		East/West lin	County	
12 Lse Code 13 P	roducing Mat		0nnection 15 C-129 I		28(   C-129 Effective I	ecist	-129 Expiration Date	
Ese Code	Code		ا الله	erinit Number	J-129 Effective I	Date	-129 Expiration Date	
III. Oil and (	<del></del>		P ( )	·····				
18 Transporter				porter Name			<sup>20</sup> O/G/W	_
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							CONTRACTOR OF THE PROPERTY OF	<u>**</u>
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						14	Commercial Commercial Confe	<b>3</b>
IV. Well Con	noletion	Data						
21 Spud Date	<sup>22</sup> Re	eady Date	23 TD	<sup>24</sup> PBTD	25 Perforati	· ·	<sup>26</sup> DHC, MC	7
5/13/14		3(14	12011 M7736	111998947381		<u> ୯୪</u> ା		_
<sup>27</sup> Hole Siz	e		& Tubing Size	29 Depth Se	,	35 Sa	cks Cement	-
16"			37/8"	525	5	4	DO	
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								1
83/	1		٦ ('	8160	)		20	
6'18	<u>,</u> "		412"	6756-12	יממשי	1	JLA	
V. Well Test l			2-1a"	6727	7	<u>•</u>	- 11	J
31 Date New Oil	32 Gas D	elivery Date	<sup>33</sup> Test Date	34 Test Length	ı <sup>35</sup> Tbg	g. Pressure	<sup>36</sup> Csg. Pressure	
815/14	<b>ઇ</b>	16/14	9/5/14	24 10 Gas	Y	24		
37 Choke Size	3	<sup>8</sup> Oil	39 Water	;		1	41 Test Method	]
		28	969	873		<u> </u>	Pump. he	1
			rvation Division have en above is true and		OIL CONSERVA	ATION DIVISI	NO /	
omplete to the best of					100	)/	1	1
ignature:	u S.	M		Approved by:	1 (3)	nasouro	1	
rinted name:	< L	+		Title:	"Geo	Mais	<b>:</b>	
itle:	<u>ی رو</u> ۔ .	wan (	•	Approval Date:		<del>/ 1 0 9 1 3</del>	<i>7</i>	1
SR REC	jula t	my Myc	150^	Approval Date:	<u>-19-14</u>	-	•	
mail Address: طررناط	stews.	HOOKY				•	-	
ate: 9(16(1	4	Phone:	かかて	Pendi	ing BLM ap <sub>l</sub>	provals w	111	
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				and so	canned -	TRC	•	
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#### NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 9 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

							–			RECE	IVED	<u> </u>		·		
	WELL	COMPL	ETION C	OR RE	CON	IPLETIC	ON R	EPOR'	T AND L	og -			ease Serial IMNM053			••
la. Type o			Gas		~~~						·	6. If	Indian, All	lottee or	Tribe Name	
	f Completion			□ Wo		-	eepen	☐ Ple	ug Back	Diff. I	Resvr.	i	·		•	
		Othe	r									7. U	nit or CA A	Agreeme	ent Name and No.	
2. Name of	f Operator					Contact: D/			RT				ease Name			—
	SÁ INC.			-Mail: c	david_	stewart@c							NR 26 FE		L 2H	
3. Address	P.O. BOX MIDLANE	. 50250 ), TX  797	10				Ja. Ph	Phone I : 432-6	No. (include 85-5717	e area code	:)	9. A	PI Well No	١.	30-015-41647	
4. Location	of Well (Re	port locati	on clearly a	nd in acc	cordan	ce with Fed	eral rec	uiremen	ts)*			10. <u>I</u>	Field and Po	ool, or I	Exploratory IDGE DLWR SW	
At surfa	ace NWSV	V 2060FS	L 330FWL	32.274	200 N	I Lat, 103.8	358722	2 W Lon							Block and Survey	
At top r	orod interval	reported be	low NW	SW 202	24FSL	. 1239FWL						0	r Area Se	c 26 T2	23S R30E Mer	
At total		·	SL 281FEI					o W Lor	า				County or F DDY	arish	13. State NM	
14. Date S	pudded			ate T.D.				16. Da	te Complete	ed				DF, KE	3, RT, GL)*	
05/13/2	2014		06	/14/201	14			□ D & 07/	& A <b>⊠</b> 28/2014	Ready to I	Prod.		33	49 GL		
18. Total I	Depth:	MD	1201		19. 1	Plug Back T	.D.:	MD	11	998	20. De	th Bri	dge Plug S	et: !	MD	—
		TVD	7738		L	6 1)		TVD	77	38	<u> </u>	10			rvD	
CNL/TI	lectric & Otl DLD/HRLA/	ier Mechar MCFL/HN	ncal Logs R GS/MWD	un (Sub	mit co	py of each)				Was	well core DST run?	1?	<b>⊠</b> No	☐ Yes	(Submit analysis) (Submit analysis)	)
22.0		. I. /D								Dire	ctional Su	rvey?	□ No	<b>⊠</b> Yes	(Submit analysis)	
23. Casing a	nd Liner Rec	ora (Repo	rt all strings		T	Bottom	Ctaga	Cemente	No o	f Sks. &	C1	Val		ı		—
Hole Size	Size/G	rade	Wt. (#/ft.)	To (MI		(MD)		Cement Depth		of Cement	Slurry (BB		Cement	Тор*	Amount Pulled	i
16.000	13	.375 J55	54.5		0	525		•	0	40	0	104		0		0
12.250	9	.625 J55	36.0		0	3876			0	142	0	418		0		0
8.750	7.0	00 P110	29.0	<del>                                     </del>	0	8160	1	398	0	72	0	394		0		0
6.125	4.5	00 P110	13.5		3750	12003	1		0		0	0		0		0
	<del> </del>					<del></del> -	<del> </del>		-	····	+				· · · · · · · · · · · · · · · · · · ·	
24. Tubing	Record			<u> </u>			L									—
	Depth Set (N	ИD) Ра	cker Depth	(MD)	Siz	e Dept	h Set (l	MD)	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MI	 D)
2.875		6727		0								Ĺ				
25. Produci	ng Intervals	<del></del>				· 26.	Perfor	ation Re	cord					т		
	ormation		Тор		Bott		I	Perforate	d Interval		Size		lo. Holes	ļ	Perf. Status	
<u>A)</u>	DELAV	VARE	····	8255		11987			8255 TC	11987	0.0	00	0	OPEN	N - SLIDING SLE	<u>:EV</u> ES
B) · C) · · · · · · · ·																
D)												_				_
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.		, , , , , , , , , , , , , , , , , , ,										
	Depth Interv								Amount and							
	825	5 TO 119	87 33572G	15% HC	CL ACI	D + 1882898	BG 15#	BXL + 69	9090G TRT	WTR W/ 2	280485# \$	AND				
			<del> </del>													—
		<del></del> _														—
28. Product	ion - Interval	A	!							·						
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Vater BBL		Gravity r. API	Gas Gravit	v	Producti	on Method			
08/15/2014	09/05/2014	24		828.		873.0	989.	I		Jonann	, i		ELECTRIC	PUMP S	SUB-SURFACE	
lhoke ize	Tbg. Press. Flwg. 424	Csg. Press.	24 Hr. Rate	Oil BBL			Vater BBL	Gas: Rati		Well S	Status					
120	SI 424	1.1633,		828		873	989		1054		POW			•		
28a. Produc	tion - Interva	l B											_	۷ کامی	Nill	•
Pate First roduced	Test Date	Hours Tested	Test Production	Oil BBL			Vater BBL		Gravity TAPI	Ga Gra	Air	g BL	M appro	wieWe	ed .	100000
										,	Penull	auen	M appro tly be re ed	, v 10 **	OC	
hoke ize	Tbg, Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Vater BBL	Gas: Rati		Well	subse and s	- cann	ed	1	V)	-
-	l **	!	I -	i i	1	1"		1		- 1	anu s	-				

Sign Productions - Interval Company   Descriptions   Company   Descriptions   Company   Descriptions   Descri	201. D	destion Inter	ral C										
Second   Page				Test	Toil	Gas	Water	Oil Gravity	1.	Gas	Production Method	<del></del>	
Size   Press   Rear   Dist.   Most   Dist.   Most   Dist.   Most   Dist.   Most   Dist.   Di											i		
Tite   Time		Flwg								Well Status		•	
Discourse   Tread   Document   Discourse	28c. Proc	duction - Interv	al D										
Size   Proc   Proces   Proces   Proces   Proces   Proces   Proces   Proces   Proces   Process											1		
SOLD 30. Summary of Porous Zones (include Aquifers): Show all important zones of puopisty and contents thereof. Gord intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Mest. De  SELL CANYON  4883 6119 7738  OIL, GAS, WATER  SRUSTLER  SALT/SALADO  6119 7738  OIL, GAS, WATER  SRUSTLER  SALT/SALADO  ANYORITE  2108  SRUSHY CANYON  4883 6119 7738  OIL, GAS, WATER  SRUSTLER  SALT/SALADO  ANYORITE  2108  SRUSHY CANYON  4883 6119 7738  OIL, GAS, WATER  SRUSTLER  SALT/SALADO  ANYORITE  2108  SRUSHY CANYON  4883 6119  7738  OIL, GAS, WATER  SRUSTLER  SALT/SALADO  ANYORITE  2108  SRUSHY CANYON  4883 6119  7738  OIL, GAS, WATER  SRUSTLER  SALT/SALADO  ANYORITE  2108  SRUSHY CANYON  4883 6119  SRUSHY CANYON  6119  3884  CHERRY CANYON  6119  3884  CHERRY CANYON  6119  3984  SRUSHY CANYON  5119  30. Circle enclosed attachments:  10. Electrical/Mechanical Logs (I full set rect/4.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and exement verification  6. Core Analysis  7. Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission 2263826 Verified by the BL.I.Well Information System.  For OXY USA INC., seat to the Carlsbad  Name (phasse print) DAVID STEWART  Title SR. REGULATORY ADVISOR  Title 18 U.S.C. Section 1001 and Title 19 U.S.C. Section 1212 makes it a stime for any nerson knowned and willfully to make to any denorment or meney.		Flwg								Well Status	·		
Show all important zones of protesty and conteans thereof. Cored intervals and all drill-stem less including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries.  Formation  Tup  Bottom  Descriptions, Contents, etc.  Name  Meas. De  SELL CANYON  3864 4682 OIL GAS, WATER CHERRY CANYON 4633 6118 OIL GAS, WATER CHERRY CANYON 6119 7738 OIL GAS, WATER CHERRY CANYON 6119 3644 662 6619 6619 6619 6619 6619 6619 6619			Sold, usea	for fuel, vent	ed, etc.)			***					
sess, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Mess. De  BELL CANYON  3864 4692 OIL, GAS, WATER CHERRY CANYON 6119 7738 OIL, GAS, WATER CHERRY CANYON 6119 7738 OIL, GAS, WATER CHERRY CANYON 6119 7738 OIL, GAS WATER CHERRY CANYON 6119  32. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  32. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  33. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  34. DESCRIPTION OF THE CONYON 6119  35. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  36. ANALYSIAL CANYON 6119  37. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  38. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  38. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  38. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  38. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  39. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  30. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  31. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  32. Additional remarks (include plugging procedure) SIGILIC CANYON 6119  ANHODITIE SIGI	30. Sumr	nary of Porous	Zones (Ir	nclude Aquife	rs):				-	31. For	mation (Log) Marker	s	····································
Formation Top Bottom Descriptions, Contents, etc. Name Meas, Descriptions, Contents, etc. Name (ASS, WATER CANYON) 3864, 4683, 6118, 7738, 6119, 7738,	tests,	including dept	zones of p h interval	porosity and co tested, cushic	ontents there on used, tim	eof: Cored in e tool open,	ntervals an flowing an	d all drill-stem d shut-in pressur	es				
BELL CANYON 3864 4682 OIL, GAS, WATER SALTSALADO 612 PRUSHY CANYON 6119 7738 OIL GAS, WATER SALTSALADO 3844 ANHYDRITE 2193 SIGNEY CANYON 6119 7738 OIL, GAS WATER SALTSALADO ANHYDRITE 2193 SIGNEY CANYON 3864 A683 6119 ANHYDRITE 2193 SIGNEY CANYON 3864 A683 ANHYDRITE 2193 SIGNEY CANYON 4683 6119 ANHYDRITE 2193 SIGNEY CANYON 3864 A683 ANHYDRITE 2193 SIGNEY CANYON 4683 ANHYDRITE 21		Formation		Тор	Bottom		Descript	ons, Contents, et	c.		Name		<del></del>
32. Additional remarks (include plugging procedure): Sliding sleeves @ 11987, 11758, 11530, 11302, 11081, 10804, 10523, 10244, 9977, 9720, 9442, 9174, 8946, 8713, 8464, 8255 Logs were mailed 91614 Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqt.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #263826 Verified by the BLM Well Information System. For OXV USA INC., sent to the Carlsbad  Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerson knowingly and willfully to make to any department or agency.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerson knowingly and willfully to make to any department or agency.	CHERRY CANYON   4683			6118	OIL	, GAS, W	ATER		SAL ANI BEL CHI	RUSTLER			
32. Additional remarks (include plugging procedure):  'Sliding sleeves @ 11987, 11758, 11530, 11302, 11081, 10804, 10523, 10244, 9977, 9720, 9442, 9174, 8946, 8713, 8464, 8255  Logs were mailed 9/16/14. Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #263826 Verified by the BLM Well Information System.  For OXY USA INC., sent to the Carlsbad  Name (please print) DAVID STEWART  Title SR. REGULATORY ADVISOR  Signature (Electronic Submission)  Date 09/16/2014													
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Name (please print) DAVID STEWART  Signature (Electronic Submission)  Electronic Submission #263826 Verified by the BLM Well Information System. For OXY USA INC., sent to the Carlsbad  Title SR. REGULATORY ADVISOR  Date 09/16/2014  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	1. Ele	ctrical/Mechan	ical Logs	•	•					•	ort 4.	Direction	al Survey
Name (please print) DAVID STEWART  Signature (Electronic Submission)  Date 09/16/2014  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	34. I hereb	y certify that the	ne foregoi			sion #26382	6 Verified	by the BLM W	ell Info			instruction	is):
Signature (Electronic Submission) Date 09/16/2014  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	Name	ínlagva neinti F	) <b>A</b> (/II) ©	TF\MART		TOLUME	man inc.,				ADVISOP		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	(vame )	pieuse priiu) <u>L</u>	MINIO	ILVVANI		···		1100 51	N. KEG	OLATURY P	ADVISOR		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signati	ure(	Electroni	c Submission	n)			Date 09	9/16/201	14			
Of the United States any faise dictitions of tradition statements of tebresentations as to any matter within its infradiction	Title 18 U.	S.C. Section 10	001 and T	itle 43 U.S.C.	Section 12	12, make it a	crime for	any person know	ingly an	nd willfully to	make to any departn	nent or age	ency .

# Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION** ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SEP 1 9 2014

**SUNDRY NOTICES AND REPORTS ON WELLS** 

5. Lease Serial No. NMNM0531277A

Do not use the abandoned we	EIVED G	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well				8	B. Well Name and No FNR 26 FEDER				
		AVID STEWART			P. API Well No.				
OXY USA INC.	E-Mail: david_stewar	t@oxy.com		1	30-015-41647				
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3 F	b. Phone No. (inclue h: 432-685-571	ie area code) 7		10. Field and Pool, or Exploratory FORTY NINER RIDGE DELW,SW				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			1	1. County or Parish	, and State			
Sec 26 T23S R30E NWSW 20 32.274200 N Lat, 103.858720					EDDY COUNT	Y, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF N	OTICE, REP	ORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		Production	n (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Ti	reat	☐ Reclamation	on	□ Well Integrity			
Subsequent Report     ■	☐ Casing Repair	□ New Const	ruction	☐ Recomple	te	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and A	bandon	☐ Temporari	☐ Temporarily Abandon				
	Convert to Injection	☐ Plug Back		■ Water Dis	posal				
RUPU 6/26/14, pressure test of 6650', POOH w/ RBP. RDF 11081, 10804, 10523, 10244, Treated Water + 33572g 15% sand, RD 7/8/14. 7/21/14, cle Pump to clean up and test well	PU. 7/6/14, RU & frac the sli 9977, 9720, 9442, 9174, 89 HCl acid + 1685645g 15# B an out well, RIH with 2-7/8"	iding sleeves @ 46, 8713, 8464, 3XL gel + 197253	11987, 117 8255' in 16 la 15# Line	58, 11530, 11   stages w/  69  ar Gel w/ 228	1302, 1090a	<b></b>			
14. I hereby certify that the foregoing is	Electronic Submission #263	8820 verified by th USA INC., sent to	e BLM Well the Carlsba	Information S ad	ystem	-			
Name (Printed/Typed) DAVID S	TEWART	Title	SR. REC	SULATORY A	DVISOR				
Signature (Electronic S	<del></del>	Date	09/16/20						
	THIS SPACE FOR	FEDERAL OR	STATE C	DEFICE	a approvals W	ill			
Approved By		Title		pending Bl	LM approvals wonty be reviewed hed	a			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the sul	t warrant or bject lease Offic	e	and scan	ned 107				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crir tatements or representations as to a	me for any person kn any matter within its	owingly and v jurisdiction.	wily tó make	to any department o	r agency of the United			

#### Form 3160-5 (August 2007)

### **NM OIL CONSERVATION**

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

ARTESIA DISTRICT

SEP 1 9 2014

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0531277A

#### **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an RECEIVED

6. If Indian, Allottee or Tribe Name

abandoned wer							
SUBMIT IN TRII		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well			ame and No. 26 FEDERAL	_ 2H			
Name of Operator     OXY USA INC.	Contact: D/ E-Mail: david_stewar	AVID STEWART t@oxy.com			9. API W 30-01	cll No. <b>5-4164</b> 7	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	F	Bb. Phone No. (inclu Ph: 432-685-571 Ex: 432-685-5742	7		10. Field FORT	and Pool, or I	Exploratory RIDGE DELW,SW
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description)				11. Coun	ty or Parish, a	and State
Sec 26 T23S R30E NWSW 20 32.274200 N Lat, 103.858720			EDDY	COUNTY	, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NAT	URE OF N	OTICE, RE	PORT, C	OR OTHER	RDATA
TYPE OF SUBMISSION			TYPE OF	ACTION	- *******		
- Nation of Intent	☐ Acidize	☐ Deepen		☐ Production	on (Start/F	Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fracture T	reat	☐ Reclama	tion		■ Well Integrity
Subsequent Report     ∴	□ Casing Repair	□ New Cons	truction	☐ Recompl	ete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and A	bandon	☐ Tempora	rily Aban	don	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	•	☐ Water Di	Disposal		
determined that the site is ready for fine 5/17/14 drill 12-1/4" hole to 388 FW spacer then cmt w/ 990sx (101bbl) PPC w/ additives 14.8 Install Cameron, pack-off bushi 3833', test csg to 2464# for 30 FIT test to EMW=11.0ppg with	36', 5/19/14. RIH & set 9-5/8 (317bbl) Light PPC w/ addit 1ppg 1.32 yield, circ 186sx ( ng, test seals to 5000# for min, tested good. circ hole,	tives 12.9ppg 1.8 (60bbl) cmt to su 15min, tested goo , drill new formati	yield follov face, WOC od. RIH & t	wed by 430s: C. 5/22/14 tag cmt @	bl x		· ·
14. I hereby certify that the foregoing is	Electronic Submission #247	/123 verified by th USA INC., sent to	e BLM Well the Carlsba	Information ad	System		
Name (Printed/Typed) DAVID ST	Title	SR. REG	SULATORY .	ADVISO	₹		
Signature (Electronic Su	ıbmission)	Date	05/28/20	)14			
	THIS SPACE FOR	FEDERAL OR	STATE C				
Approved By			1	pending	g BLM approvals will quently be reviewed		
Conditions of approval, if any, are attached certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the sul		2	subsequ and scar	nned	105	
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crimatements or representations as to	me for any person kn	owingly and v	wil wilak	e to any de	partment or a	gency of the United

# · Form 3160-5 (August 2007)

#### **NM OIL CONSERVATION**

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SEP 1 9 2014

FORM APPROVED

ARTESIA DISTRICT OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

CLINIDDY	NOTICES	ANID	REPORTS	ONLINE	10
SUNDRY	NUTICES	AND	REPURIS	ON WEL	ட

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

6. If Indian, Allottee or Tribe Name

NMNM0531277A

				4	
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well			<del></del>	8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Oth		FNR 26 FEDERAL 2H			
2. Name of Operator OXY USA INC.	Contact: D. E-Mail: david_stewar	AVID STEWART t@oxy.com		9. API Well No. 30-015-41647	
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	<b>  F</b>	3b. Phone No. (include area e Ph: 432-685-5717 Ex: 432-685-5742	code)	10. Field and Pool, or FORTY NINER	Exploratory RIDGE DELW,SW
4. Location of Well (Footage, Sec., T	R., M., or Survey Description)	**************************************		11. County or Parish,	and State
Sec 26 T23S R30E NWSW 20 32.274200 N Lat, 103.858720				EDDY COUNTY	Y, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE (	OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction	Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandor	n 🔲 Tempo	rarily Abandon	Drilling Operations
	☐ Convert to Injection	□ Plug Back	■ Water I	Disposal	
testing has been completed. Final Abdetermined that the site is ready for fit 5/22/14 drill 8-3/4" hole to 816 BTC csg & set @ 8160', DVT Light w/ additives 10.2ppg 3.4 yield with good returns while opressure up to 2000#, WOC. test csg to 3000#, tested good tested good.  5/31/14 drill 6-1/8? hole to 120 Set @ 12003' W/ TOL @ 6750' #16 PKR ? 8117.13' - ZONE	nal inspection.)  0'M 7675'V, 5/26/14. Circ h @3980'. Pump 20bbl 15pp 6 yield followed by 150sx (4 ementing, circ 48sx (25bbl) 5/28/14, Install packoff, cha l, drill out DVT, RIH & tag cr	nole, RIH w/ logs. RIH vg tune spacer then cmt 3bbl) Super H w/ additicmt to surface, drop cange rams, test to 5000#nt @ 8045'. Test csg to	w/ 7" 26# P110 w/ 570sx (351b ves 13.2ppg, 1. incellation plug, f. RIH & tag D\ 3000# for 30 m	bl) C Tuned 59 /T, in,	and the operator has
14. I hereby certify that the foregoing is					
	Electronic Submission #249 For OXY	3857 verified by the BLM USA INC., sent to the Ca	vveii informatioi irlsbad	i System	
Name (Printed/Typed) DAVID S	ΓEWART	Title SR.	REGULATORY	'ADVISOR .	
Signature (Electronic S	Submission)	     Date 06/1	7/2014		
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE U	SE	<del></del>
			<del></del>	1-14	<i>    </i>
Approved By		Title	,	al Mapprovaia	<sub>2</sub> d
onditions of approval, if any, are attached entify that the applicant holds legal or equilibrium would entitle the applicant to condu	itable title to those rights in the su	t warrant or	pendir subse	ag BLM approvals was quently be reviewed accounted to the second to the	<b></b>
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any person knowingly any matter within its jurisdic	and willfu and	scorrinent or	agency of the United

#### · Additional data for EC transaction #249857 that would not fit on the form

#### 32. Additional remarks, continued

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#15 PKR ? 8349.69' - ZONE 15 SLEEVE 8486.60' #14 PKR ? 8579.88' - ZONE 14 SLEEVE 8713.81' #13 PKR ? 8808.45' - ZONE 13 SLEEVE 8946.12' #12 PKR ? 9041.05' - ZONE 12 SLEEVE-9173.73' #11 PKR ? 9308.86' - ZONE 11 SLEEVE 9442.46' #10 PKR ? 9583.70' - ZONE 10 SLEEVE 9720.01' #9 PKR ? 9853.01' - ZONE 9 SLEEVE 977.29' #8 PKR ? 10108.52' - ZONE 8 SLEEVE 10244.63' #7 PKR ? 10383.99' - ZONE 7 SLEEVE 10522.77' #6 PKR ? 10663.91' - ZONE 5 SLEEVE 10804.52' #5 PKR ? 10940.78' - ZONE 5 SLEEVE 11081.88' #4 PKR ? 11209.69' - ZONE 4 SLEEVE 11302.01' #3 PKR ? 11435.34' - ZONE 3 SLEEVE 11530.25' #2 PKR ? 11669.41' - ZONE 2 SLEEVE 11758.38' #1 PKR ? 11891.14' - ZONE 1 SLEEVE 11986.94'
```

POOH & LD drill pipe, RIH w/ WL & set RBP @ 6650', test to 2000# for 15 min, tested OK. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 6/11/14.