Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-42156 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	ENRON STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #21
2. Name of Operator		9. OGRID Number 281994
LRE OPERATING, LLC		7. OGRID Number 201774
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401	Red Lake, Glorieta-Yeso NE (96836)
4. Well Location		
Unit Letter D :	385 feet from the North line and 90	00 feet from the West line
Section 32	Township 17-S Range 28-E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc 3676' GL	
	\$ 3070 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	=	RILLING OPNS. 🛛 PANDA 🔲
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	_
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM	_	
OTHER:		oud & Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Spud well on 9/9/14. Drilled 11" hole to 425'. Landed 8-5/8" 24# J-55 csg @ 420'. Cmted w/400 sx (536 cf) "C" cmt w/2% Cacl2, &		
1/4#/sx cello-flake. Circ 4 sx cmt to surface. On 9/11/14, PT 8-5/8" csg to 600 psi for 30 min – OK.		
D. W. L.T. T. T. T. D. A. S. C		
Drilled 7-7/8" hole to TD4250' on 9/13/14. Landed 5-1/2" 17# J-55 csg @ 4232'. Cmted lead w/325 sx (618 cf) 35/65 poz C cmt w/5% salt, 6% gel, 5# LCM, 0.125# CF, & 0.2% R-3. Tailed w/550 sx (732 cf) "C" cmt w/0.6% R-3 & 0.25# CF. Circ 205 sx cmt to pit. Ran		
cased hole logs. Released drilling rig on 9/14/14. Plan to pressure test the 5-1/2" csg before completion operations.		
Spud Date: 9/9/14	Drilling Rig Release Date: 9/	14/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Mike Typis TITLE Petroleum Engineer - Agent DATE 9/16/14		
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573		
For State Use Only	L-man addressmake@pipt	1110ML. <u>303-327-4373</u>
	hold harder	0/22/2011
APPROVED BY: / WG Conditions of Approval (if any):	WILL DISTATE OF THE LIBERTY OF THE L	W(5) DATE 9 25 2014

NM OIL CONSERVATION ARTESIA DISTRICT

SEP 1 8 2014