Office	State of New Me			Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ıral Resources	Revise WELL API NO.	d August 1, 2011
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-4243	1
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease	EE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8		STATE FE  6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM	•		o. State on to day Boase	
87505 SUNDRY NO	TICES AND REPORTS ON WELL	 S	7. Lease Name or Unit Agre	eement Name
	OSALS TO DRILL OR TO DEEPEN OR PL JCATION FOR PERMIT" (FORM C-101) F			
PROPOSALS.)		OK 30CH	Bragg 10 Fee 8. Well Number	-
1. Type of Well: Oil Well	Gas Well  Other	•	2H	
2. Name of Operator	2000		9. OGRID Number	
	COG Operating, LLC One Concho Center		229137 10. Pool name or Wildcat	
	00 W. Illinois Ave.		Atoka; Glorieta-Yes	so 3250
	Aidland, TX 79701			
4. Well Location	150 6 46 4 6 4	1' 1		12
Unit Letter N: Section 10	150 feet from the South  Township 19S Rai		55 feet from the West  NMPM Eddy C	line
Section 10	Township 19S Rai	<u> </u>		County
A property metric and the second seco	33:	•	i diperative in the	max.l.
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT C	OF:
PERFORM REMEDIAL WORK	<del>-</del>	REMEDIAL WOR	K ☐ ALTERIN	G CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING DOWNHOLE COMMINGLE		CASING/CEMENT	JOR []	
OTHER:	pleted operations. (Clearly state all		Completion	
13. Describe brobbsed of con		nerrinem details and		
of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NMA ecompletion.			
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMA ecompletion. 2000 gals acid. Set plug @ 7920.		npletions: Attach wellbore di	agram of
of starting any proposed w proposed completion or re 8/4/14 Test frac valve to 7500psi. Spotted 8/9/14 Perf 14 stages @ 7700 - 7910 w/6 Perf @ 7385 - 7595 w/6SPF, 36 holes, CBI	vork). SEE RULE 19.15.7.14 NMA ecompletion. 2000 gals acid. Set plug @ 7920. SPF, 36 holes. CBP @ 7648.		npletions: Attach wellbore di	agram of
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of starting any proposed w proposed completion or re 8/4/14 Test frac valve to 7500psi. Spotted 8/9/14 Perf 14 stages @ 7700 - 7910 w/6. Perf @ 7385 - 7595 w/6SPF, 36 holes, CBI Perf @ 7068 - 7280 w/6SPF, 36 holes, CBI Perf @ 6755 - 6965 w/6SPF, 36 holes, CBI Perf @ 6125 - 6335 w/6SPF, 36 holes, CBI Perf @ 5805 - 6020 w/6SPF, 36 holes, CBI Perf @ 5890 - 5705 w/6SPF, 36 holes, CBI Perf @ 5183 - 5390 w/6SPF, 36 holes, CBI Perf @ 4865 - 5070 w/6SPF, 36 holes, CBI Perf @ 4235 - 4460 w/6SPF, 36 holes, CBI Perf @ 3920 - 4130 w/6SPF, 36 holes, CBI Perf @ 3920 - 4130 w/6SPF, 36 holes, CBI Perf @ 3600 - 3815 w/6SPF, 36 holes, CBI Perf @ 3600 - 3615 w/6SPF, 36 holes, CBI Perf @ 3600 - 3615 w/6SPF, 36 holes, CBI Perf @ 3600 - 3615 w/6SPF, 36 holes, CBI Perf @ 3600 - 3615 w/6SPF, 36 holes, CBI Perf @ 3600 - 3615 w/6S	vork). SEE RULE 19.15.7.14 NMA ecompletion. 2000 gals acid. Set plug @ 7920. SPF, 36 holes. CBP @ 7648. 2 @ 7333. 2 @ 7018. 2 @ 6703. 2 @ 6383. 3 @ 6073. 2 @ 5756. 2 @ 5440. 2 @ 4508. 3 @ 4173. 3 @ 3868. Size 14 stages w/54,215 gals 15% HCL. Frac 1/40 CRC. 3 7920. DT @ 2857. RIH w/ESP. Hang well on.  Rig Release D  TITLE Re	c. For Multiple Cor w/1,873,381 gals gel, 175 ate:	NM OIL CONSERVARTESIA DISTRICA SEP 1 5 2014  RECEIVED  1. RECEIVED  2.657 gals WaterFrac R9, 119,070 gals  2.7/20/14  2. and belief.  DATE 9/9/14	agram of  ATION  T  4  s treated water,