

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator COG Production, LLC	
Contact: Melanie Parker Email: mparker@concho.com	
3a. Address 2208 W. Main Street Artesia, NM 88210	3b. Phone No. (include area code) 575-748-6940
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R29E 467' FSL & 810' FWL	
Lat. Long.	

5. Lease Serial No. NMNM98821
6. If Indian, Allottee, or Tribe Name
7. If Unit or CA, Agreement Name and/or No.
8. Well Name and No. 25 Federal #1
9. API Well No. 30-015-35618
10. Field and Pool, or Exploratory Area Brushy Draw; Delaware, North
11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	X Other <u>Site Facility</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Site Facility diagram

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 18 2014

RECEIVED

URD 9-26-14
Accepted for Record
NMOC

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 9/16/14
[Signature]

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Eric Conklin

Title: Regulatory Technician

Signature: *[Signature]*

Date: 2/11/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by:	Title:	Date:
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office:	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COG Production LLC

25 Federal #1

NMNM-98821

30-015-35618

Sec 25-T25S-R29E

Eddy County, NM

1. Production Phase (OT#1)

- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2 Positioned:
 - 1. Valves #1 ,#3 & #4 Closed and sealed

Production Phase (OT #2)

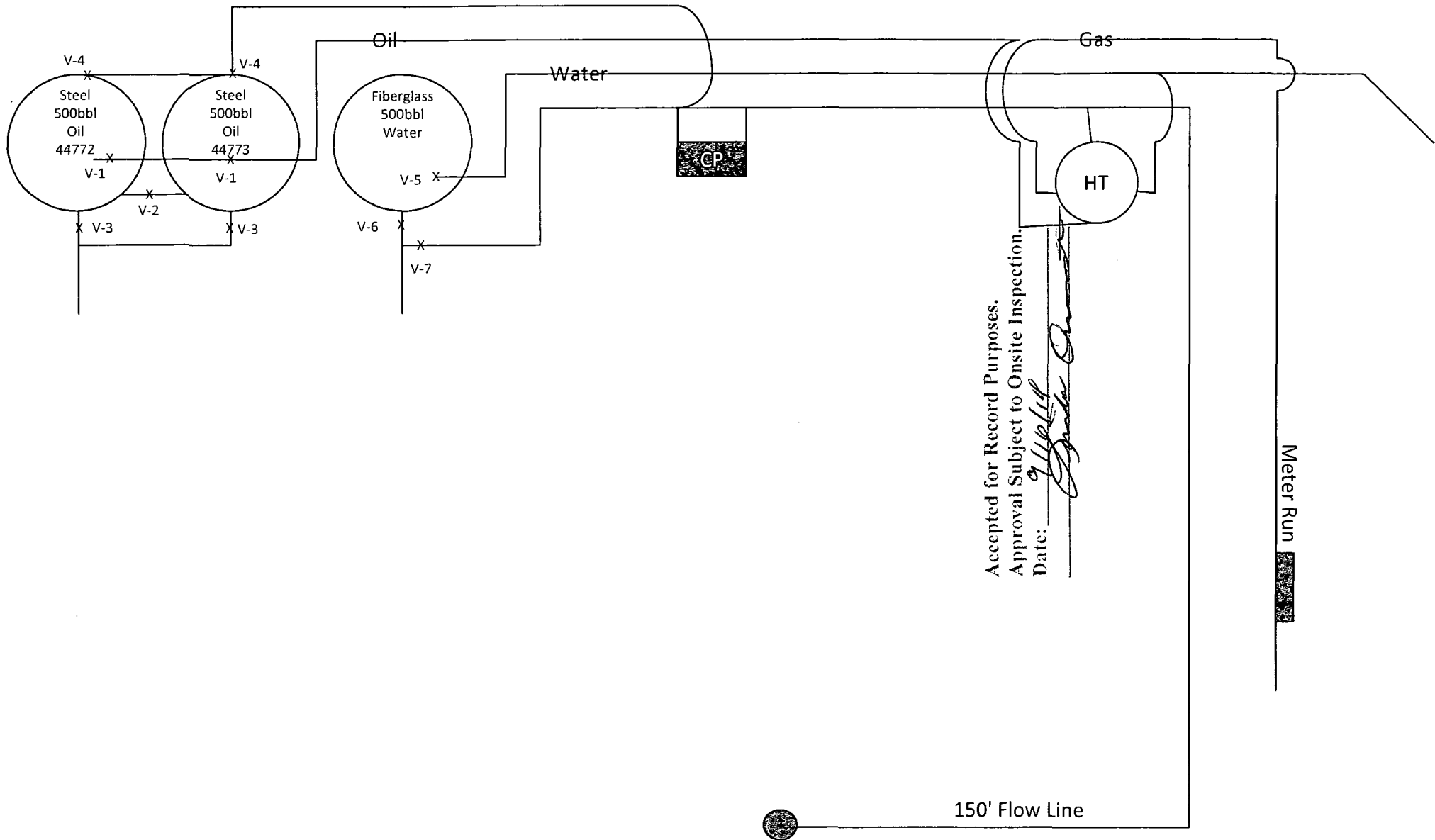
- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1 and #3 Positioned:
 - 1. Valves #1,#3 & #4 Closed and Sealed

II. Sales Phase (OT#1)

- A. Valves #1,#2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2 Positioned:
 - 1. Valve #1 Open
 - 2. Valve#2, #3 and #4 Closed and Sealed

Sales Phase (OT#2)

- A. Valves #1,#2and #4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1 Positioned:
 - 1. Valve #1 Open
 - 2. Valve #2, #3 and #4 Closed and Sealed



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 9/18/11

[Signature]

Meter Run

COG Production LLC.
2208 W Main St.
Artesia, NM 88210

25 Federal #1
NMNM98821
30-015-35618
25/25S/29E
Eddy, Co.

