

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL FILE  
KAT

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21140 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Howell "29"
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> feet from the <u>North</u> line and <u>2310'</u> feet from the <u>East</u> line Section <u>29</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Wildcat (Yeso)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. respectfully request a Temporary Abandon status for the Howell "29" No. 1 for three years. This well is currently on Fasken's inactive well list. Granting a Temporary Abandon status would remove the well from the inactive well list while a determination is being made on whether to plug and abandon this well or recomplete it to another pool. Please find attached a procedure and current and proposed Temporary Abandonment wellbore diagrams.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 30 2014

RECEIVED

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

LAST 8200 4/1/2013

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 9-9-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777  
For State Use Only

APPROVED BY: Richard /nac TITLE Compliance Officer DATE 9/30/14  
Conditions of Approval (if any):

**Recommended Workover Procedure  
Howell "29" Com No. 1  
AFE NA**

Objective:	Temporary Abandonment
Fasken Oil & Ranch, Ltd. ———	Howell "29" No. 1 ——— Cemetery Field
Surface Location: 1980' FNL & 2310' FEL Sec 29, T20S, R25E, Eddy Co., NM	
API: 30-015-21140	
KB: 15' above GL	
Completed: 6-7-74	
TD: 3301'	
PBTD: Current 2734' CIBP w/ 6sx cement	
13-3/8" @ 202' w/400 sx, Circ to surf.	
8-5/8" @ 3240' w/1200 sx, Circ to surf.	
Tubing:	(See WB diagram and 12-23-11 pull report) 1-jt 2-7/8" EUE 8rd J-55 tubing (32.50); 2 subs 2-7/8" EUE 8rd J-55 tbg subs (19.50); 82-jts 2-7/8" EUE 8rd J-55 tubing (2629.39); 2-7/8" EUE 8rd Cup Type SN (1.10); 2-7/8" EUE 8rd J-55 PS Open ended (4.00); EOT (2698.49).
Rods & pump:	(Pull rpt 12-23-11) 1-1/4" x 22' polished rod w/ 10' x 1-1/2" liner (16.00); 7/8" N90 rods w/ FHSM couplings (2200'); 1-1/2" Flexbar C sinker bars w/ 3/4" pins and SHSM couplings (450'); 7/8" "D" rod sub w/ FHSM couplings (2.00); 2-5/8" x 1-7/8" x 16" RWBC pump w/ all pattern valves, 3' plgr, .006"-.008" clearance, SCB (18.00).
Perfs:	Original 2JSPF 2784-3008', (66 holes) 10-30-2010 Current 2JSPF 2621'-2682' (45 holes) 11-11-2010
TD:	9675'
PBTD:	2733' (CIBP 2753' w/6sx "C")

1. Flow back frac load until well is dead.
2. RUPU. Pull and laydown rods and pump.
3. Install 11" 3k x 7-1/16" 3k spool and 3k manual BOP with 2-7/8" pipe and blind rams.
4. POW with 2-7/8" EUE 8rd J-55 tubing, SN, and PS.
5. RU WL lubricator. RIW with 8.00" OD gauge ring (24# 8-5/8" 7.972" drift and junk basket to 2600'. POW with gauge ring, and RIW with 8-5/8" CIBP and set @ 2,600'. Dump 14 sx (35') "C" cement on CIBP. RDWL.
6. RU pump truck and test 8-5/8" casing, and CIBP to 500 psi.
7. RIW with 2-3/8" notched collar, SN and 2-7/8" EUE 8rd J-55 tubing to PBTD 2565'. Establish circulation with pump truck. Circulate well with fresh water containing clay stabilizer, oxygen scavenger, and inhibitor.

8. ND BOP and NUWH.
9. Call NMOCD representative and set up a MIT test time and date. Run MIT test on casing to 500 psi for 30 minutes with chart recorder. Release pressure. Shut well in as Temporarily Abandoned.

cwb

9-5-14

(M:\Common\WELLFILE\H\Howell 29 Com 1\How291 TA cov 9-5-14.doc)

# Howell "29" No. 1

Current 12/23/11

GL: 3452'

KB: 3557'

Operator: Fasken Oil and Ranch, Ltd.

Location: 1980' FNL and 2310' FEL

Sec 29, T20S, R25E

Eddy County, NM

Compl.: 5/9/1974 released rig

API #: 30-015-21140

TD: 9675'

PBTD: 2733' (CIBP 2753' w/6sx "C")

Casing: 13-3/8" 48# H-40 @ 202'

w/200sx Lite +100sx "C", circ 102 sx

TOC surf

8-5/8" 32&24# K-55 @ 3240.20' KB

w/1000sx Lite + 200sx "C", circ 165sx

TOC surf

4-1/2" 10.5&11.6# N-80,J-55 & K-55 @ 9673'

775sx Incor w/7.6# NaCl/sk

TOC 6244' by CBL

Proposed: Recomplete to Cemetery (Yeso)

Tubing: 2-7/8" EUE 8rd J-55 PS Open ended 4.00

12/23/2011 2-7/8" EUE 8rd Cup Type SN 1.10

82 jls 2-7/8" EUE 8rd J55 tubing 2629.39

2 subs- 2-7/8" EUE 8rd J-55 tbg subs 19.50

1 jt 2-7/8" EUE 8rd J55 tubing 32.50

2686.49

KB 12.00

EOT 2698.49

Perfs:

U. Yeso 2621'-27' 13h, 2jspf, 120°ph 11/11/2010

Tot 45 h 2641'-47' 13h, 2jspf, 120°ph 11/11/2010

2673'-82' 19h, 2jspf, 120°ph 11/11/2010

CIBP 2756' (6sx "C" cmt) 11/17/10

L. Yeso 2784'-3008' Tot 66h 10/30/2010

Plug2 3301'-3108' 50sx "C"

Plug1 Cutoff 6150' 75 sx "C"

CIBP 6690' w/35' "H" cmt

Perfs: 6736'-52' .1jspf, 10/14/10 Wolfcamp

7190'-7204' (15 cmt) Wolfcamp

CIBP 8250' w/35'

Perfs: 8318'-9038' (Apr '03, 34h) Strawn

CIBP 9300' w/35' cmt 5/28/2009

Perfs: Morrow

9332'-61' (Oct '92, 30h) Reperf 3/98, 12/01

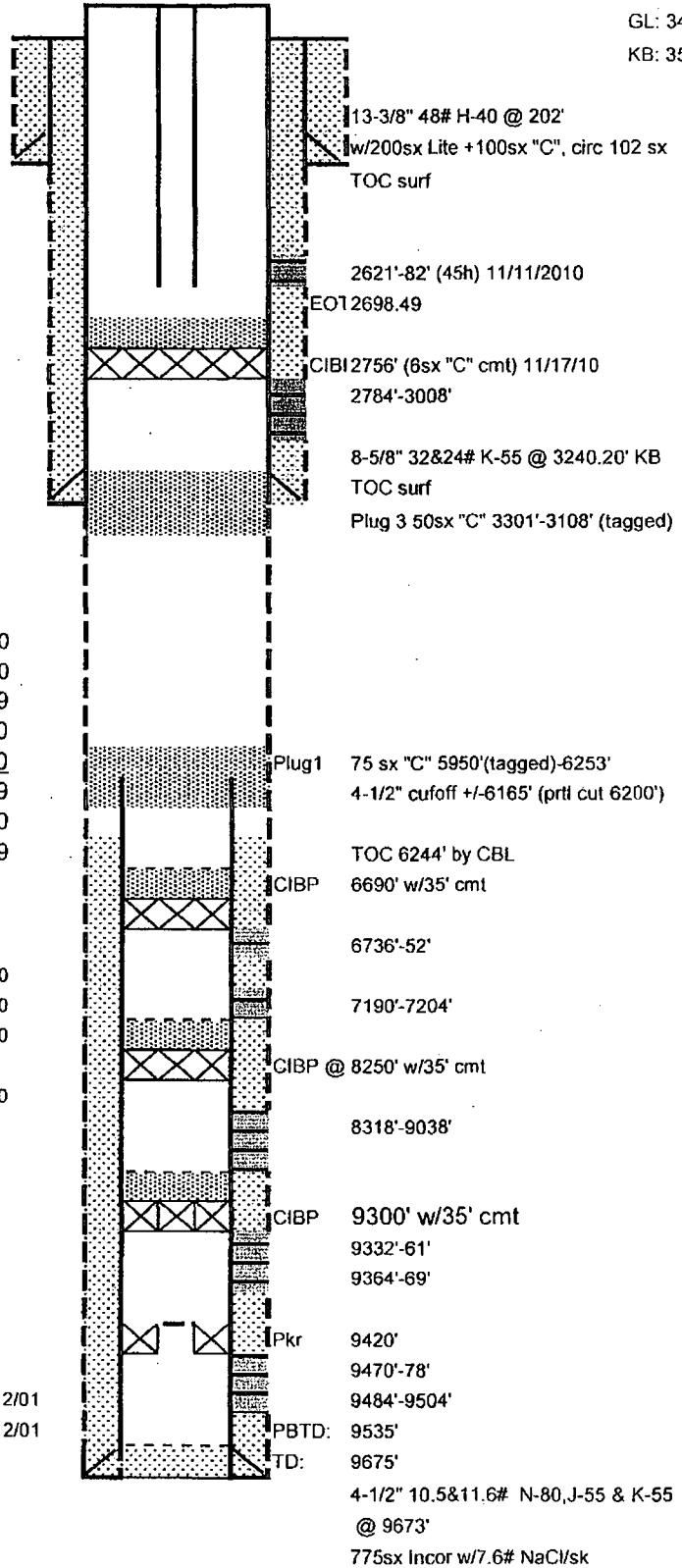
9364'-69' (Oct '92, 6h) Reperf 3/98, 12/01

9470'-78' (Oct '92, 9h) Reperf 3/98

Pkr 9420' Arrowdrill perm pkr Dec '01

9484'-9504' 20h, 0.33' IHD Reperf 3/98

Junk CIBP 9810' set Aug '79, pushed to 9810' Jan '98



cwb

11-18-10

How291 wb diagram.xls

# Howell "29" No. 1

Proposed TA 9-5-14

GL: 3452'

KB: 3557'

Operator: Fasken Oil and Ranch, Ltd.

Location: 1980' FNL and 2310' FEL

Sec 29, T20S, R25E

Eddy County, NM

Compl.: 5/9/1974 released rig

API #: 30-015-21140

TD: 9675'

PBTD: 2600' (14sx "C" cmt)

Casing: 13-3/8" 48# H-40 @ 202'

w/200sx Lite +100sx "C", circ 102 sx

TOC surf

8-5/8" 32&24# K-65 @ 3240.20' KB

w/1000sx Lite + 200sx "C", circ 165sx

TOC surf

4-1/2" 10.5&11.6# N-80,J-55 & K-55 @ 9673'

775sx Incor w/7.6# NaCl/sk

TOC 6244' by CBL

Proposed: Recomplete to Cemetery (Yeso)

Tubing: 2-7/8" notched collar 0.50

Proposed 2-7/8" EUE 8rd Cup Type SN 1.10

79 jts 2-7/8" EUE 8rd J55 tubing 2550.00

2551.60

KB 12.00

EOT 2563.60

CIBP 2600' (14sx "C" cmt)

Perfs:

U. Yeso 2621'-27' 13h, 2jspf, 120°ph 11/11/2010

Tot 45 h 2641'-47' 13h, 2jspf, 120°ph 11/11/2010

2673-82' 19h, 2jspf, 120°ph 11/11/2010

CIBP 2756' (6sx "C" cmt) 11/17/10

L. Yeso 2784'-3008' Tot 66h 10/30/2010

Plug2 3301'-3108' 50sx "C"

Plug1 Cutoff 6150' 75 sx "C"

CIBP 6690' w/35' "H" cmt

Perfs: 6736'-52' 1jspf, 10/14/10 Wolfcamp

7190'-7204' (15cmt) Wolfcamp

CIBP 8250' w/35'

Perfs: 8318'-9038' (Apr '03, 34h) Strawn

CIBP 9300' w/35' cmt 5/28/2009

Perfs: Morrow

9332'-61' (Oct '92, 30h) Reperf 3/98, 12/01

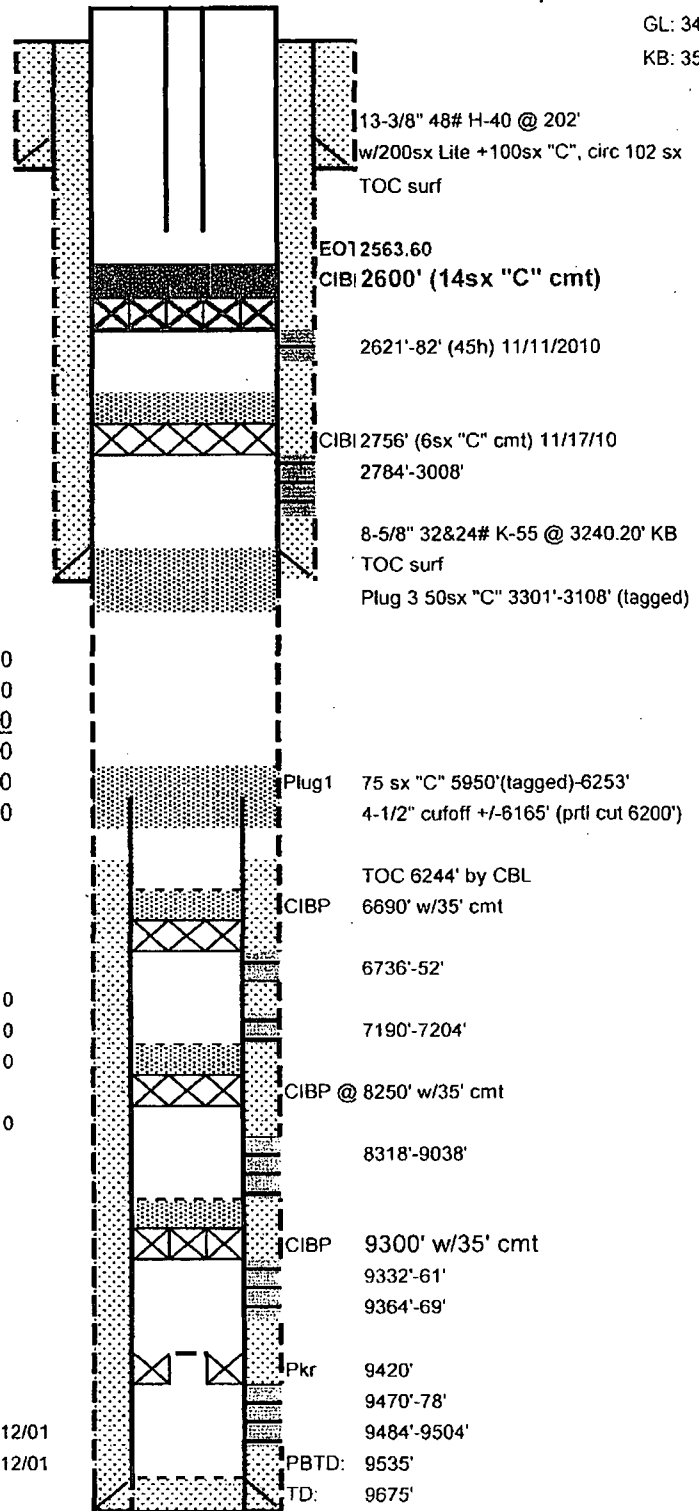
9364'-69' (Oct '92, 6h) Reperf 3/98, 12/01

9470'-78' (Oct '92, 9h) Reperf 3/98

Pkr 9420' Arrowdrill perm pkr Dec '01

9484'-9504' 20h, 0.33" IHD Reperf 3/98

Junk CIBP 9810' set Aug '79, pushed to 9810' Jan '98



13-3/8" 48# H-40 @ 202'

w/200sx Lite +100sx "C", circ 102 sx

TOC surf

EO12563.60

CIBI 2600' (14sx "C" cmt)

2621'-82' (45h) 11/11/2010

CIBI 2756' (6sx "C" cmt) 11/17/10

2784'-3008'

8-5/8" 32&24# K-55 @ 3240.20' KB

TOC surf

Plug 3 50sx "C" 3301'-3108' (tagged)

Plug1 75 sx "C" 5950'(tagged)-6253'

4-1/2" cutoff +/-6165' (prtl cut 6200')

TOC 6244' by CBL

CIBP 6690' w/35' cmt

6736'-52'

7190'-7204'

CIBP @ 8250' w/35' cmt

8318'-9038'

CIBP 9300' w/35' cmt

9332'-61'

9364'-69'

Pkr 9420'

9470'-78'

9484'-9504'

PBTD: 9535'

TD: 9675'

4-1/2" 10.5&11.6# N-80,J-55 & K-55

@ 9673'

775sx Incor w/7.6# NaCl/sk

cwb

11-18-10

How291 wb diagram.xls