Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 811 S. First St., Artesia, NM 88210				State of New MexingsERVATION Energy, Minerals not Other Half Resolutes ARTESIA Resolutes Oil Conservation Stivision 1220 South St. Francis Dr.						50-015-41750								
District III 1000 Rio Brazos R District IV	0	1220 South St. Francis Dr.						2. Type of Lease STATE FEE FED/INDIAN										
1220 S. St. Francis				1220 South St. Francis Dr Santa Fe, NM 87 RESEIVED R RECOMPLETION REPORT AND LOG						3. State Oil & Gas Lease No.								
4. Reason for fil											5. Lease Nar							
🛛 COMPLET	ION RE	PORT (Fill in boxes	#1 throu	igh #31	for State and Fee	e well	s only)			Hearse 36 State Com 6. Well Number: 6H							
C-144 CLO	nd the pl									l/or		<u>.</u>						
7. Type of Completion:																		
8. Name of Oper	ator		COG	OPER	ATIN	G LLC	LLC					9. OGRID 229137						
10. Address of O	perator			e Conc			_				11. Pool nam N. Se		/ildcat Rivers;G	lorieta	-Yeso	97565		
12.Location	Unit Lt		W. Illino: ection	is Ave. Towns	and, TX 7970 Range)] Lot		Feet from the		N/S Line	Fee	Feet from the		Line	County			
Surface:	0		36		. 95	25E	1		150		South	2310			ast	Eddy		
BH:	В		36		9S	25E			384		North		2276		last	Eddy		
13. Date Spudde 6/25/14	d 14. E		. Reached 5/14	15. E	Date Rig	Released 7/7/14		16	. Date Comp		(Ready to Pro /14/14			7. Elevations (DF and RKB, RT, GR, etc.) 3408 GR				
18. Total Measur 7674	red Depth MD/ 3			19. Plug Back Measured Depth 7655			20	20. Was Directiona					ype Electric and Other Logs Run N/A					
22. Producing In	terval(s),	of this c	completion -			ame 40 Yeso												
23.					CAS	ING REC	OR			ring								
CASING SI 8-5/8	ZE	W	EIGHT LB./ 32	B./FT. DEPTH SET 1102				HOLE SIZE			CEMENTING RECORD AMOUNT PULLI 500 sx			PULLED				
5-1/2			17		7665			7-7/8			1100 sx							
		<u> </u>			,									<u> </u>		<u>-</u>		
24.			- DO	LINER RECORD OTTOM SACKS CEMENT				25. SCREEN S12										
SIZE	TOP		60	OTTOM SACKS CEMENT			SCREEN SIZ			2-7/8		<u>269</u>			ERSEI			
26 Denfortion					•				up quor									
	26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3460 - 7640, 36 holes, .43, open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
						34	60 - 7640			2,655 water,	gals gel, l	51,756	gals Wate	erFrac, 116,592 sand, 585,971#				
28.								DUC										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/25/14 Pumping. sub pump Producing																		
Date of Test 8/28/14	Hour	s Tested 24	Che	oke Size		Prod'n For Test Period		Oil - Bb	I-ВЫ Ga		- MCF 141	W I	Water - Bbl. 1190		Gas - C	Dil Ratio 549		
Flow Tubing Press.	Casir	ng Press		culated 2 ir Rate	24-	Oil - Bbl.		Gas - MCF		 ا			avity - API - <i>(Corr.)</i> 38.7					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Ron Beasley																		
31. List Attachments																		
C102, C103, Deviation Report, C104 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature	$r \mid r$	N	m			Printed Name Chasi	ty Ja	ckson T	itle Regu	lato	ry Analyst	Da	te 9/4/1	4		Ah		
E-mail Address cjackson@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2629</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock <u>2774</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison	· ·				
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. <u>Yeso</u>	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto						
	No. 4, fromtoto						

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			1			4. ¹	
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