			OCD	Artesla				
Form 3160-5	UNITED STATES				1	FORM APPROVED OMB No. 1004-0135		
(November 1994) DE	PARTMENT OF THE IN	MENT OF THE INTERIOR				Expires July 31, 1996		
BUREAU OF LAND MANAGEMENT				5. Leas	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS						NM-04834		
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Inc	lian, Allottee or Tribe N	lame	
SUBMIT IN TRIP	LICATE – Other instru	ictions o	on revers	e side	7. If Ur	it or CA/Agreement, N	ame and/or No.	
1. Type of Well						Name and No.		
Oil Well     Gas Well     Other						WILLIAMS A FEDERAL #16		
2. Name of Operator					3	ILLIANS A FEDI	ERAL #10	
LRE OPERATING, LLC		Dh. Dhe	ne No. (inclu	da avaa aaa		20 045 404	16	
3a. Address c/o Mike Pippin		1		ue ureu cou		30-015-421 and Pool or Explorato		
3104 N. Sullivan, Farming 4. Location of Well (Footage, Sec	505-327-4573				10. Field and Pool, or Exploratory Area			
		UN)			Antesia	Artesia, Glorieta-Yeso (96830)		
990' FSL & 2160' FWL Uni	IIN				AND			
Sec. 29, T17S, R28E	• •				Eddy C	ounty, New Mexi	со	
12. CHECK APPROPRIATE B	OV(ES) TO INIDICATE MAT	CURE OF	NOTICE R	FPORT C	DR OTHER DA	<u></u> ТА		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Deep	en	Prod	uction (Start/Res	ume) 🔲 Water Shu	l-Off	
	Alter Casing		ure Treat		amation	Well Integr		
Subsequent Report	Casing Repair		Construction		mplete	X Other Co	mpletion	
	Change Plans	Ding	and Abandon	Tem Tem	porarily Abando	1		
Final Abandonment Notice 3. Describe Proposed or Completed Oper If the proposal is to deepen direction A tach the Bond under which the wo Following completion of the involved Testing has been completed. Final determined that the site is ready for final in	ations (clearly state all pertinent deta ally or recomplete horizontally, give rk will be performed or provide the operations. If the operation results in Abandonment Notices shall be filed	Plug ails, including subsurface loo Bond No on n a multiple	Back estimated starti ations and mea file with BLM completion or re	mg date of a sured and true b/BIA. Required accompletion in	er Disposal my proposed work e vertical depths o irred subsequent repo	and approximate duration all pertinent markers and rts shall be filed within 3 Form 3160-4 shall be file	zones. O days d once	
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