Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS				NM-048344		
Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
X Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				WILLIAMS A FEDERAL #13		
LRE OPERATING, LLC				3		
3a. Address c/o Mike Pippin LLC		3b. Phone No. (include area code)		30-015-42303		
3104 N. Sullivan, Farmington, NM 87401		505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Artesia, Glorieta-Yeso (96830)		
2455' FSL & 1620' FWL Unit K				AND		
Sec. 29, T17S, R28E				Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NA	TURE OF NOTICE, RI	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	·				
☐ Notice of Intent ✓ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	Production Reclamation Recomplet			
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporari ☐ Water Disp	·		
 Describe Proposed or Completed Operati- If the proposal is to deepen directionally Attach the Bond under which the work 	or recomplete horizontally, give will be performed or provide the	subsurface locations and meas Bond No on file with BLM	ured and true vertice BIA. Required sul	al depths of all pertinent markers and	zones.) days	

Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/10/14, PT 5-1/2" csg to 4000 psi-OK. Perfed Yeso @ MD3269', 78', 86', 92', 98', 3308', 18', 24', 34', 43', 51', 62', 72', 80', 86', 94', 3400', 08', 16', 24', 34', 42', 48', 54', 60', 66', 74', 82', 90', 3500', 06', 14', 21' w/1-0.43" spf. Total 33 holes. On 6/18/14, treated perfs w/1495 gal 15% HCL acid & fraced w/31,377# 100 mesh & 253,172# 40/70 Wisconson sand in slick water. On 6/19/14, MIRUSU. CO after frac to MDPBTD3541'. On 6/20/14, landed sub pump on 2-7/8" 6.5# J-55 tbg @ MD3115'. Released completion rig on 6/21/14.

Bottom Hole is 2282' FSL & 1656' FWL Sec 29.

Accepted for record NMOCD

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 2 4 2014

14. I hereby certify that the foregoing is true and correct	RECEIVED			
Name (Printed/Typed) Tie	e			
Mike Pippin	Petroleum Engineer (Agent)			
Signature Da	te	JUNE 21 F20T4FN FOR RFCORN		
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by	Title	Date CED n C 933A		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		lando		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and fraudulent statements or representations as to any matter within its jurisdiction	willfully to make to any departm	ent or age fey of the United States any false; fictitious o		