

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

Energy, Minerals and Natural Resources

ARTESIA DISTRICT

SEP 22 2014 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30- 015 - 41758
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Cuenter Farms A Fee Com.
4. Well Location Unit Letter <u>C</u> : <u>305</u> feet from the <u>north</u> line and <u>1680</u> feet from the <u>west</u> line Section <u>17</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>34</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3029 GR</u>		9. OGRID Number 16696
10. Pool name or Wildcat Culebra Bluff Base Spring, S.		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU CTU 7/3/14, RIH & Tag PBTD @ 13576', pressure test to 8500# for 30 min, good test. RIH & perf @ 13499-13279, 13181-13066, 12966-12851, 12751-12636, 12536-12421, 12321-12206, 12106-11991, 11891-11776, 11676-11561, 11461-11346, 11246-11131, 11031-10916, 10716-106014, 104501-10386, 10286-101714, 10071-9956, 9856-9741' Total 682 holes. Frac in 17 stages w/ 145874g Treated Water + 50076g 15% HCl acid + 2752533g 15# BXL w/ 3503900# sand, RD Nabor. RIH & clean out well, POOH, RIH with 2-7/8" tbg & pkr & set @ 8452'. Flow to clean up and test well for potential.

Spud Date:

5/24/14

Rig Release Date:

6/16/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Sr. Regulatory Advisor

DATE

5/18/14

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:



TITLE

David Stewart

DATE

9-26-2014

Conditions of Approval (if any):