

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02952A
2. Name of Operator BOPCO L.P.		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. JAMES RANCH UNIT 195H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T22S R30E 800FSL 330FEL		9. API Well No. 30-015-42324
		10. Field and Pool, or Exploratory LOS MEDANOS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/3/14- Spud

5/4/14- Drilled 17-1/2? hole to 578?. Ran 14jts of 13-3/8? 48#, J-55, ST&C casing. Primary Cement: 580sk Halcem. Circulate 340sk of cement to surface. WOC 24hrs.

5/5/14- Tested all chokes, kill lines, kelly cocks, kelly safety valves, floor valves back to pumps 250 psi and 3,000psi high. Test annular to 250 low and 1,500 psi high. Test 13-3/8? 48ppf, J-55, STC casing to 1,200 psi for 30min. All test good.

5/7/14- Drilled 12-1/4? hole to 3,889?. Ran 86jts of 9-5/8? 40ppf, J-55, LTC casing. Lead -1200sk Econocem C followed by Tail- 290sk Halcem C. Circulate 511sk of cement to surface. WOC 24hrs ✓

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 24 2014

RECEIVED

Accepted for record
URD NM000 9-26-14

14. I hereby certify that the foregoing is true and correct. Electronic Submission #253047 verified by the BLM Well Information System For BOPCO L.P., sent to the Carlsbad Committed to AFMSS for processing by ED FERNANDEZ on 07/16/2014 ()	
Name (Printed/Typed) JEREMY BRADEN	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 07/15/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD
SEP 19 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #253047 that would not fit on the form

32. Additional remarks, continued

5/8/14- Test 9-5/8? casing to 2,765 psi for 30min. Good Test.

5/16/14- Drilled 8-3/4? hole to 10,045?. Ran 229jts of 7?, 26ppf, HCP-110, BTC at 10,037?. DV tool set at 5,013?. Stage 1 - Lead: 550skts Vari Cem H. Stage 2? 790skts of Veri Cem C. Drop DV tool closing plug and displace with 191.5bbbls FW. Did not circulate cement to surface. Lost all circulation after pumping 228bbbl of second stage cement.

5/17/14- Tested all chokes, kill lines, kelly cocks, kelly safety valves, floor valves back to pumps to 250 low and 3,000 psi high.

5/18/14- Test 7?, 26ppf, HCP-110 BTC casing prior to drilling out DV tool to 2,500psi for 30min. Good test.

6/4/14- Drilled 6-1/8? hole to 18,378?. Ran 201jts of 4-1/2?, 13.5ppf, HCP-110 casing to bottom.

6/5/14- Lead- 900skts of Versacem Cement. Land plug with final circulating pressure of 1,100 psi and pressure up to 2,500 psi. Circulate 140skts of cement to surface. Close annular, test back side with Halliburton to 1,000 psi for 15min. Good Test

6/6/14- Rig released.

Submit CBL as requested
by Chris Waller
on 5/16/14