Submit 1 Copy To Appropriate District St Office	ate of New Mexico	Form C-103
District 1 - (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	ISERVATION DIVISION	30-005-63538 5. Indicate Type of Lease
District III – (505) 334-6178 1220	South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	VA-2101
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Miller State
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		#1
2. Name of Operator		9. OGRID Number
Hanson Operating Company, Inc.		9974
3. Address of Operator		10. Pool name or Wildcat
P O Box 1515, Roswell, NM 88202-1515		97311 Acme Pre-Permian (Gas)
4. Well Location		
Unit Letter N : 1200 feet from the South line and 1980 feet from the West line		
	ship 8 South Range 27 East	NMPM Chaves County
	Show whether DR, RKB, RT, GR, etc.)	
3929' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check repropriate Box to indicate Nature of Notice, Report of Other Butt		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER: Additional Pay Zones	☑ OTHER:	and the second second second second second
OTHER: Additional Pay Zones		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.	is.is.iii i iiiii i i ii ii ii ii ii ii ii ii	NM OIL CONSERVATION
1. Perf Lower WC at 6316'-6340' and acidize.		ARTESIA DISTRICT
2. Perf Middle WC at 6100'-6104' and acidize.		
3. Perf Upper WC at 5520'-5536' and acidize.		OCT 0 6 2014
4. Perf Abo at 5202'-5224' and acidize.		
If successful, place on pump and evaluate.		RECEIVED 4
If unsuccessful, proceed as follows:	23	, , , , , , , , , , , , , , , , , , , ,
5. Set CIBP at 5150' with 35' cement cap.		
6. Set CIBP at 2450'. Perf at 2425'-2428'. Set cement retainer at 2400'. Pump 400 sacks Class "C" cement. Run Cement		
Bond Log.		
7. Perf Lower SA at 2292'-2366' and acidize.		
8. Perf Middle SA at 2146'-2174' and acidize.		
9. Perf Upper SA at 2050'-2098' and acidize.		
If successful, place on pump and evaluate.		
Spud Date:	Rig Release Date:	
	:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Carol J. Smith TITLE Production Analyst DATE 10/3/2014		
DATE 10/3/2014		
Type or print name Carol J. Smith	E-mail address: hanson@dfn.com	PHONE: <u>575-622-7330</u>
2.20 A		
For State Use Only	Λ \mathcal{A} $\leq \infty$	· a label
APPROVED BY:	TITLE DISTURBLE	USO DATE 10/7/19
Conditions of Approval (if any):		