Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 Stits E III – (575) 748-1283 Of OIL CONSERVATION	exico Form C-103
District I – (575) 393-6161 OIL OOOFFF, Minerals and Natu 1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICTION	Iral Resources Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	DIVISION <u>30-015-42130</u>
811 S. First SL, Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Frai	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE FEE 7505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	UG BACK TO A
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 64H
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	
2208 W. Main Street, Artesia, NM 88210	Red Bluff; Bone Spring, South
	Hay Hollow; Bone Spring
4. Well Location	
Unit Letter <u>E</u> : <u>2450</u> feet from the <u>North</u> line and <u>710</u> feet from the <u>West</u> line	
Section 10 Township 26S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all	OTHER: Completion Operations
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
6/16/14 to 6/21/14 MIRU. Test 9 5/8" x 5 ¹ / ₂ " annulus to 1600#. Drill cmt, FC, FS & new formation to 16857'. Circ clean. Install test plug & test to 8500# for 10 mins. Good test.	
8/13/14 to 8/31/14 Set CBP @ 16710'. Test csg to 8504#. Good test. Perforate 9428-16670' (900). Acdz w/150714 gal 7 1/2% acid. Frac w/10,856,948# sand & 9,235,170 gal fluid.	
9/2/14 Began flowing back & testing.	
4/0/14	E IE II A
Spud Date: 4/9/14 Rig Release D	ate: 5/5/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE: Regulatory Analyst DATE: 10/3/14	
Type or print name: Stormi Davis E-mail addres	s: <u>sdavis@concho.com</u> PHONE: (575) 748-6946
For State Use Only	
APPROVED BY:	