CONSERVATIO	N	
Submit 1 Copy To Appropriate NAI OIL CONSERVATIO	e of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		Revised July 18, 2013 WELL API NO.
		30-015-42309
		5. Indicate Type of Lease  STATE X FEE
		6. State Oil & Gas Lease No.
		VB 1139
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Forehand 27 State
PROPOSALS.)  1. Type of Well: Oil Well \( \times \) Gas Well \( \times \) Other		8. Well Number 4
2. Name of Operator		9. OGRID Number
Caza Operating, LLC  3. Address of Operator		249099 10. Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Texas 79701		Cass Draw;Delaware 10410
4. Well Location		Cass Diaw, Delaware 10410
Unit Letter H : 1980 feet from the North line and 660 feet from the East line		
Section 27 Township 23 S Range 27 E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3147 ft GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		<del>-</del>
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	OASINO/CEMEN	1 308
CLOSED-LOOP SYSTEM		
OTHER:		rf & Stimulate Delaware
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3-13-2014_ Pressure Test 5-1/2" casing 3500 psi for 30 minutes. Run CBL. TOC 1600' FS. Set CIBP @ 3560'.		
3-14-2014_ R/U & Perforate 5-1/2" casing 3315-3337 ft (2spf) 120° spiral phase w/ 3-1/8" csg gun. total 44 holes.		
7 14 2014_11/0 &1 chorate 0 1/2 casing 00 10-0007 it (23pl) 120 spiral phase w/ 0-1/0 csg guil. total 44 holes.		
3-22-2014_ Acidize perfs 3315-37 w/ 1500 gals 7-1/2" HCL <b>NEF</b> E. ISIP 1000 psi.		
3-29-2014_ R/U Nabors. Frac Cherry Canyon Perfs 3315-3337 ft w/ 835 bbls 20 lb XL Pad. Propped w/ 211,000 lbs		
16/30 White sand mixed .5 ppg to 6 ppg.	ISIP 995 psi. Flow back frac lo	oad.
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Spud Date: June 11th, 2014	Rig Release Date: June 24, 20	014
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I hereby certify that the information above is true and co	mplete to the best of my knowledg	e and belief.
SIGNATURE KNAWY / CARLEST	TITLE Operations Manager	DATE 10-1-2014
Type or print name Richard L. Wright	E-mail address: rwright@cazap	petro.com PHONE: 432 682 7424
For State Use Only	^	THORE. ISE OUT TET
	THE LOCAL PROPERTY OF THE PARTY	2/50 10/2/10
APPROVED BY: ( ) Conditions of Approval (if any):	TITLE	)(S)\DATE/0/7//Y