' Form 316 (August 2)			UCD.	Artesia			
-	2007)	UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029395A 6. If Indian, Allottee or Tribe Name		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
· .		· · ·		7. If Unit or CA/Agreement, Name and/or No.			
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
	1. Type of Well Gas Well Other				8. Well Name and No. TONY FEDERAL 52		
2 _. Nam AP/	2. Name of Operator APACHE CORPORATION Contact: FATIMA VASQUEZ E-Mail: fatima.vasquez@apachecorp.com				9. API Well No. 30-015-41422-00-S1		
	dress 3 VETERANS AIRPARK LA DLAND, TX 79705	NE SUITE 3000	3b. Phone No. (include area co Ph: 432-818-1015	de)	10. Field and Pool, or CEDAR LAKE	Exploratory	
	ation of Well <i>(Footage, Sec., T.</i>	., R., M., or Survey Description	1)		11. County or Parish,	and State	
	c 18 T17S R31E SWSW 38 828303 N Lat, 103.915839			•	EDDY COUNT	Y, NM .	
	12., CHECK APPF	OPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA	
. T \	YPE OF SUBMISSION		ТҮРЕ	OF ACTION			
	Notice of Intent	Acidize	Deepen	_	tion (Start/Resume)	Wall Inter Shut-Off	
X -S	Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclam		Well Integrity Other	
ΠF	Final Abandonment Notice			nd Abandon		Production Start-up	
		Convert to Injection		U Water I	-		
follo testi dete Apa 01/	owing completion of the involved ing has been completed. Final At ermined that the site is ready for f ache completed this well as (14/2014 MIRUSU. RIH w/	l operations. If the operation re oandonment Notices shall be fil inal inspection.) s follows: / bit & tbg. . Perf Blinebry @ 5254',	e the Bond No. on file with BLM/I esults in a multiple completion or r led only after all requirements, inc 71', 86', 5301', 14', 50', 88', 22' 5816' 41' 70' 90' 5928	ecompletion in a luding reclamatio ACCORPIO NM 5427', 49',	new interval, a Form 31 n, have been completed. /0/8/// c htt factord	60-4 shall be filed once , and the operator has	
60', 600 01/ 01/ gel Set 50', hol	, 87', 5536', 66', 5602', 28', 05', 54', 96', & 6142' w/ 1 S '16/2014 Spot 865 gals aci '27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCI. t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 eta/Paddock @ 4629', 56 '', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P)', 94', 4826', SPF, 26	linear	ARTESIA DISTRICT OCT 0 3 2014 RECEIVED	
60', 600 01/ 01/ gel. Set 50', hole	, 87', 5536', 66', 5602', 28', 55', 54', 96', & 6142' w/ 1 S '16/2014 Spot 865 gals aci '27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCI. t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1 ereby certify that the foregoing is Con	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 ta/Paddock @ 4629', 56 7', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P true and correct. Electronic Submission # For APACH mmitted to AFMSS for prov	15% HCI NEFE acid. 656# 16/30 sand. Flush w/ 7, 70', 98', 4712', 32', 55', 79 94', 5117', 46', & 74' w/ 1 S addock w/ 191,604 gals 204 (addock w/ 191,604 gals 204) (addock w/ 191,604 gals 20	Vell Information Carlsbad n 05/06/2014 (1	linear ↓ 16/30 n System 4AXM0061SE)	3 2014	
60', 600 01/ 01/ gel. Set 50', hole	, 87', 5536', 66', 5602', 28', 05', 54', 96', & 6142' w/ 1 S '16/2014 Spot 865 gals aci '27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCI. t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1 rereby certify that the foregoing is	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 ta/Paddock @ 4629', 56 7', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P true and correct. Electronic Submission # For APACH mmitted to AFMSS for prov	15% HCI NEFE acid. 656# 16/30 sand. Flush w/ 7, 70', 98', 4712', 32', 55', 79 94', 5117', 46', & 74' w/ 1 S addock w/ 191,604 gals 204 (addock w/ 191,604 gals 204) (addock w/ 191,604 gals 20	V, 94', 4826', SPF, 26 # & 262,946# Well Information te Carlsbad	linear ↓ 16/30 n System 4AXM0061SE)	3 2014	
60', 600 01/ gel. Set 50', hole	, 87', 5536', 66', 5602', 28', 55', 54', 96', & 6142' w/ 1 S '16/2014 Spot 865 gals aci '27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCI. t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1 ereby certify that the foregoing is Con	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 ta/Paddock @ 4629', 56 7', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P true and correct. Electronic Submission # For APACH mmitted to AFMSS for prod /ASQUEZ	15% HCI NEFE acid. 656# 16/30 sand. Flush w/ ', 70', 98', 4712', 32', 55', 79 , 94', 5117', 46', & 74' w/ 1 S 'addock w/ 191,604 gals 20# #239387 verified by the BLM w IE CORPORATION, sent to th cessing by ANGEL MAYES o Title REG	Vell Information Carlsbad n 05/06/2014 (1	linear ↓ 16/30 n System 4AXM0061SE)	3 2014	
60', 600 01/ gel. Set 50', hole	, 87', 5536', 66', 5602', 28', 55', 54', 96', & 6142' w/ 1 S '16/2014 Spot 865 gals aci '27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCI. t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1 rereby certify that the foregoing is tereby certify that the foregoing is	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 ta/Paddock @ 4629', 56 7', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P true and correct. Electronic Submission # For APACH mmitted to AFMSS for pro- /ASQUEZ Submission)	15% HCI NEFE acid. 656# 16/30 sand. Flush w/ ', 70', 98', 4712', 32', 55', 79 , 94', 5117', 46', & 74' w/ 1 S 'addock w/ 191,604 gals 20# #239387 verified by the BLM w IE CORPORATION, sent to th cessing by ANGEL MAYES o Title REG	Vell Information BPF, 26 Well Information Be Carlsbad n 05/06/2014 (1 ULATORY AN	linear 16/30 n System 4AXM0061SE) IALYST II	3 2014	
60', 600 01/ gel. Set 50', hole	, 87', 5536', 66', 5602', 28', 25', 54', 96', & 6142' w/ 1 S (16/2014 Spot 865 gals aci (27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCl t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1 ereby certify that the foregoing is comme(Printed/Typed) FATIMA \\ hature (Electronic S	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 ta/Paddock @ 4629', 56 7', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P true and correct. Electronic Submission # For APACH mmitted to AFMSS for pro- /ASQUEZ Submission)	15% HCI NEFE acid. 656# 16/30 sand. Flush w/ 1, 70', 98', 4712', 32', 55', 79 94', 5117', 46', & 74' w/ 1 S addock w/ 191,604 gals 20# #239387 verified by the BLM v IE CORPORATION, sent to th cessing by ANGEL MAYES o Title REG Date 03/19 OR FEDERAL OR STAT JAMES	Vell Information BPF, 26 Well Information Be Carlsbad n 05/06/2014 (1 ULATORY AN	linear 16/30 n System 4AXM0061SE) IALYST II	3 2014	
60', 600 01/ 01/ gel. Set 50', hole 14. Th Nan Sigr 	, 87', 5536', 66', 5602', 28', 25', 54', 96', & 6142' w/ 1 S (16/2014 Spot 865 gals aci (27/2014 Frac Blinebry w/ 2 . Spot 1134 gals 15% HCl t CBP @ 5220'. Perf Glorie , 64', 86', 4908', 27', 49', 77 es. Acidize w/ 4116 gals 1 ereby certify that the foregoing is comme(Printed/Typed) FATIMA \\ hature (Electronic S	PF, 31 holes. d. Acidize w/ 2793 gals 220,668 gals 20# & 276,6 ta/Paddock @ 4629', 56 7', 96', 5013', 36', 56', 78', 5% HCI. Frac Glorieta/P Frue and correct. Electronic Submission # For APACH mmitted to AFMSS for pro- /ASQUEZ Submission) THIS SPACE FO LED d. Approval of this notice does itable title to those rights in th	15% HCI NEFE acid. 656# 16/30 sand. Flush w/ 1, 70', 98', 4712', 32', 55', 79 94', 5117', 46', & 74' w/ 1 S addock w/ 191,604 gals 20 239387 verified by the BLM v E CORPORATION, sent to th cessing by ANGEL MAYES o Title REG Date 03/19 OR FEDERAL OR STAT JAMES TitleSUPER s not warrant or	Vell Information e Carlsbad n 05/06/2014 (1 ULATORY AN 9/2014 E OFFICE U A AMOS VISORY PET	linear 16/30 n System 4AXM0061SE) IALYST II	RECEIVED	

Additional data for EC transaction #239387 that would not fit on the form

32. Additional remarks, continued

sand. Flush w/ 4536 gals 10# linear gel. 02/05/2014 DO CBP @ 5220'. CO well to PBTD @ 6371'. 02/06/2014 RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 6144' & ETD @ 6234'. 02/07/2014 RIH w/ pump & rods. Clean location & RDMOSU. 02/12/2014 Set 640 pumping unit. POP.