	Submit 1 Copy To Appropriate District Office	State of New		_	Form C-103	
	<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.		
	<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		e	
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE 🖌 FEE		
	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
	SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO		OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name D State Battery		
	DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	UT) FOR SUCH	8. Well Number		
	2. Name of Operator			9. OGRID Number		
	pache Corporation Address of Operator			873 10. Pool name or Wildcat		
	303 Veterans Airpark Lane, Suite 30	000 Midland, TX 79705		Yeso	11	
	4. Well Location Unit Letter :	feet from the	line and	feet from the	line	
	Section 36	Township 17S			ity Eddy	
		11. Elevation (Show whethe				
	12. Check A	Appropriate Box to Indica	ite Nature of Notice.	Report or Other Data		
	NOTICE OF INTENTION TO: SUE			SEQUENT REPORT OF:		
	EMPORARILY ABANDON CHANGE PLANS COMMENCE DR			-		
	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	— .	
	OTHER: Flare Gas			-	· · · · □	
	<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>					
	Apache is requesting an extension to temporarily flare the D State Battery. The API# for each well are as follows:					
	30-015-31257 30-01	5-32490 30-015-	38411 30-0	015-39069		
		5-32483 30-015-	38412 30-0	)15-39743		
		5-32491 30-015- 5-30975 30-015-		)15-39742 )15-39921		
	30-015-31422 30-01	5-31390 30-015-	38469 30-0	)15-39922		
•		5-31586 30-015- 5-31939 30-015-		)15-39923 )15-40310		
		5-32484 30-015-		45 40044	U CONCEDINTION	
·		5-38408 30-015-	38589 30-0	015-40313 NM U	ARTESIA DISTRICT	
	30-015-31165 30-01 30-015-32489	5-38409 30-015-	39068 30-0	)15-40314	AUG 1 1 2014	
	Spud Date:	Rig Relea	se Date:			
	RECEIVED					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
	SIGNATURE MER H	UTTELE_F	Regulatory Analyst I	DATE 0	8/07/2014	
,	Type or print name Paige Futrell For State Use Only	E-mail ac	Idress: <u>Paige.Futrell@apach</u>	ecorp.com PHONE:	(432) 818-1893	
	APPROVED BY: Conditions of Approval (if any):	bell TITLE	Alayen	DATE	5/2-2014	

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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## **CONDITIONS OF APPROVAL for FLARING or VENTING GAS**

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here **H** 

8/172014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

