Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	Iral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-10328
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> $-$ (505) 476-3460	Santa Fe, NM 87	1303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			OG-703
· SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)			WEST ARTESIA GRAYBURG UNIT
·	Gas Well 🔲 Other Injectio	n Well 🗵	8. Well Number 006
2. Name of Operator	-		9. OGRID Number
Alamo Permian Resources. LLC			274841
3. Address of Operator			10. Pool name or Wildcat
415 W. Wall Street, Suite 500, Midland, TX 79701			Artesia; Queen-Grayburg-San Andres
4. Well Location		· ·	
Unit Letter G : 2310	feet from the N line and 19	80 feet from the	E line
Section 8	Township 18S Range	28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	CHANGE PLANS		
PULL OR ALTER CASING		CASING/CEMENT JOB	
	—		
STEP RATE TEST		OTHER:	vive nextinent dates, including estimated date

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Let this serve as advance notice of a step rate test that has been scheduled for October 15th, 2014, at approximately 8 A.M for the purpose of seeking an increase in the existing authorized injection well pressure per order WFX928.

LESULTS OF THE STEP-RATE TEST MUST BE SENT TO THE OCD - SAMTA FE OFFICE.	NM OIL CONSERVATION
NO FURTHER RESTING IS TO BE PONE ON THESE WELLS UNTIL THESE RESULTS ARE	OCT 0 9 2014
REVIEWED RY SAMA FE.	RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Caris Stoker TITLE Regulatory Affairs Coordinator DATE 10/09/2014
Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: <u>432.664.7659</u>
APPROVED BY: Pictors INGES TITLE Compliances OFFICER DATE 10/10/14 Conditions of Approval (if any):